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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 07 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-12843

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Empire South Deep Unit
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3687.4 RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test additional Wolfcamp pay as follows:
Move in service unit and killwell with fresh water. Pull packer, tubing, and tailpipe. Run in hole with cement retainer and tubing. Set retainer at 8300'. Squeeze Wolfcamp perms 8398'-8410' with 200 sacks class H neat cement. WOC 24 hours. Drill out cement and retainer and circulate to 8800'. Pressure test squeeze. Perforate Wolfcamp intervals 8764'-24', 8736'-38', 8743'-45', 8748'-58', and 8764'-66' with 2 JSPF. Run in hole with 2-3/8" tubing with 1 joint of tailpipe, packer, and 2-3/8 tubing to surface. Set packer at 8600'. Swab test well. If well swabs dry, acidize with 6000 gallons 15% HCL acid. Flush with 34 barrels of fresh water. Release packer and pull packer, tubing and tailpipe. Set cast iron bridge plug or retrievable bridge plug at 8300'. Perforate Wolfcamp interval 7992'-8036' with 2 JSPF. Run in hole with 1 joint of 2-3/8" tailpipe below packer and seating nipple above packer. Run 2-3/8 tubing to surface. Set packer at 7850'. Swab test well. If well swabs dry run base gamma ray temperature log from 8250'-7700'. Acidize with 6000 gallons of 15% HCL acid. Swab test well. Determine which zones are productive and run production equipment accordingly.

0+5-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 1-4-83

Larry L. Brooks

Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED DIST. II