

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-12843	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Empire South Deep Ut.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3687.4' RDB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started pump test 5-11-83. Well pumped 89 BO, 14 BW, and 0 MCF in 176 hours. Last 24 hours well pumped 6 BO, 0 BW, and 0 MCFD. Moved in service unit 7-6-83. Killed well with 50 bbl cut brine water. Pulled rods, pump, tubing, and anchor. Ran packer, seating nipple, and tubing. Tested tubing to 8000 PSI and OK. Set packer at 8215'. Acidized with 12000 gal 20% XL-acid/5 w/additives. Well shut-in 2 hours. Flowed well to tank 6 hours and recovered 87 BLW. Pulled tubing and packer. Ran seating nipple, 4 joints tailpipe, tubing anchor, and tubing. Seating nipple set at 8812' and anchor set at 8685'. Ran rods and pump. Moved out service unit 7-9-83 and started pump test. Pumped 30 BO, 289 BLW and 9 BW in 208 hours. Last 24 hours pumped 0 BO and 0 BW. Shut-in for fluid build-up 7-19-83.

0+5-NMOCD,A 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>7-21-83</u>
Original Signed By		
Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUL 25 1983