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LAND OFFICE	
TRANSPORTER	OIL ☒
	GAS ☒
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes 102 C-104 and C-1
Effective 1-1-75

RECEIVED BY
AUG 24 1983
O. C. D.
ARTESIA OFFICE

Operator
Amoco Production Company ✓
Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Request allowable to produce Wolfcamp

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Section, Township, Range, and Meridian	Kind of Lease	Lease No.
Empire South Deep Unit	10	S. 10, Wolfcat-Wolfcamp	State, Federal or Fee State	E-12843
Location				
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section	1	Township 18-S Range 28-E, NMPM.	Eddy	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Suite 614, 1st Nat'l Bldg, Odessa, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	1
	18-S	28-E
	Is gas actually connected? Yes	
	When 4-4-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X					X		X
Date XXXX OC 6-17-82	Date Compl. Ready to Prod. 8-4-83	Total Depth 11140'	P.B.T.D. 10065'					
Elevations (DF, RKB, RT, CR, etc.), 3687.4' RDB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8719'	Tubing Depth 2932					
Perforations 8719'-24', 8736'-38', 8743'-45', 8748'-58', and 8764'-66' w/2 JSPF		Depth Casing Shoe 11140'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	405'	400 sx Cl C					
12-1/4"	9-5/8"	2900'	2200 sx Trin Lt. & Cl C					
7-7/8"	5-1/2"	11140'	2650 sx Trin Lt. & Cl H					
	2 3/8	2932						

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-31-83	Date of Test 8-4-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 3 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 8	Oil-Bbls. 7	Water-Bbls. 3	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Asst. Admin. Analyst
(Title)

8-22-83
(Date)

0+5-NMOCD,H 1-HOU 1-F.J.Nash, Hou 1-CLF

OIL CONSERVATION COMMISSION

AUG 29 1983

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements

TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-12843
7. Unit Agreement Name
8. Farm or Lease Name Empire South Deep Unit
9. Well No. 10
10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSAL.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Amoco Production Company ✓
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3687.4' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐
		OTHER <u>status update</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed pump testing 7-21-83. Pump tested for 63 hours and pumped 29 B0, 3 BLW, and 6 BW. Averaged 5 B0 and 0 BW in 24 hours. Well currently pump testing.

0+5-NMOCD, A 1-HOU 1-F.J.Nash, Hou 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 8-22-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE AUG 29 1983
CONDITIONS OF APPROVAL, IF ANY: