

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION

P. O. BOX 2083

SANTA FE, NEW MEXICO

RECEIVED BY

SEP 21 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒

Fee ☐

State Oil & Gas Lease No.

E-12843

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Empire So. Deep Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>10</i>
4. Location of Well UNIT LETTER <i>G</i> 1980 FEET FROM THE <i>North</i> LINE AND 1980 FEET FROM THE <i>East</i> LINE, SECTION <i>1</i> TOWNSHIP <i>18-S</i> RANGE <i>28-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Empire So. Wolfcamp</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3687.4' RDB</i>	12. County <i>Eddy</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER

open additional pay

OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional pay in Wolfcamp formation as follows:
MISU. Pull rods, pump, tbg and tbg anchor. Perf Wolfcamp intervals
7774'-7778', 7798'-7803', 7830'-7838', 7884'-7888', 7902'-7908',
and 7930'-7936' with 4 SPF RIH with Retrivable Bridge Plug and
set at 8100'. Pressure bt to 1000 psi. Spot 10' sand on top of RBP.
Set pkr. at 7650'. Swab and evaluate. Run base GR/Temp survey
7600'-8100'. Pump 5000 gals. 15% NEFE HCL with additives. Flush
with fresh water. Run after-treatment survey 7600'-8100'. Swab
and evaluate. Release pkr and latch on RBP. Pull RBP, pkr, and
tbg. RIH with tbg and set seating nipple at 8808' and tbg
anchor at 8679'. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Bonita Noble

TITLE

Administrative Analyst

DATE

9-20-84

APPROVED BY

TITLE

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

DATE

SEP 27 1984

CONDITIONS OF APPROVAL, IF ANY: