

DATE March 20, 1987

Hobbs, N.M. 88240

CARLESA, GENE

Form C-103 Report of Plugging for your Empire S. Deep Ut. #10 CARLESA 26
Lease Well No. Ut. S-T-R

- (N) 1. All pits have been filled and leveled.
- (X) 2. Rat hole and cellar have been filled and leveled.
- (X) 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter section or unit designation, section, township and range numbers which have been permanently stenciled or welded on the marker.
- (N) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (X) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Mike Williams

Oil & Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the above mentioned lease is ready for your inspection and approval.

(continued from page 10)

NIEMI
LBE

ALL REQUIRED
AND ASSIGNED TO MEM
SRR

NAME _____

TITLE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No. E-12843
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>28</u> <u>29-E</u> NMPM.		8. Farm or Lease Name Empire South Deep Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3662 ⁶ GL		9. Well No. 10
		10. Field and Pool, or Wildcat South Empire Wolfcamp
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 11-24-86. POH w/rods and pump. Install BOP. RIH w/wireline, CIBP and set at 7690'. Test to 500# held ok. RIH w/tubing and circ. hole clean w/200 bbls 10# brine water, 25# gel per bbl. Cap CIBP w/35 ft Class C neat cement. Pull up and spot 50 sacks Class C neat from 5400 to 5000 ft. Pull up and spot 25 sack Class C neat plug from 3000 ft to 2800 ft. POH w/tubing and perf intervals 460-461 4 SPF. Pump down 5-1/2" casing and establish circulation. Pump down casing w/200 sacks Class C neat cement. Circulate to surface. Cut off wellhead. Install PxA hole marker. MOSU 11-28-86.

Post ID-2
3-20-87
P4A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 12-9-86

APPROVED BY Daniel Moore

TITLE Geologist

DATE 5/18/87

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

NOV 10 1986

O. C. D.

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. E-12843
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 1 TOWNSHIP 18-S RANGE 28-29-E N.M.P.M.	8. Farm or Lease Name Empire South Deep Unit
	9. Well No. 10
	10. Field and Pool, or Wildcat South Empire Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3662.6GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to permanently plug and abandon the subject well.

MIRU-SU. POH w/rods, tubing, and pump. RIH w/CIBP and set at 7700'. Cap w/35' class C neat cement. RIH w/tubing and circulate 5-1/2" casing w/200 barrels of 10# Brine w/25# gel/bbl. Pull up and spot a 50 sack class C neat cement plug. In the 5-1/2" casing from 5000'-5400'. Pull up and spot a 25 sack class C neat cement plug in the 5-1/2" casing from 2800'-3000'. POH w/tubing. RIH w/3-1/8 casing gun and perf 460'-461' w/4 SPF. Pump down 5-1/2" casing and establish circulation w/9-5/8"-5-1/2" annulus. Pump down 5-1/2" casing w/200 sacks class C neat cement. Circulate cement to surface through 9-5/8"-5-1/2" annulus. Shut in 5-1/2" casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 11-7-86

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE NOV 18 1986

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING