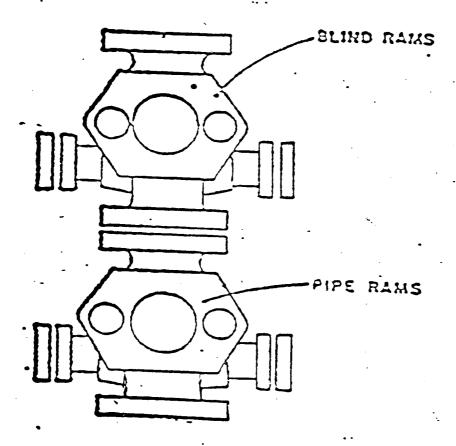
WHOCC COPY		copy to S.7.			
Form 9-331 (May 1963) U FED STATES	SUBMIT IN TR: CATE* Other instructic on re-				
DEPARTMENT OF THE INTERIO	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY	NM 016788				
SUNDRY NOTICES AND REPORTS ON	1 WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propo					
1.		7. UNIT AGREEMENT NAME Empire Abo Pressure			
OIL X GAS OTHER	~	The state of the s			
2. NAME OF OPERATOR	SEIVE				
Atlantic Richfield Company /		Empire Abo Unit "K"			
3. ADDRESS OF OPERATOR	MAR - 7 1978	9. WELL NO. 191			
P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any Sta	e requirements.  O. C. C.  ARTEBIA, OFFICE	10. FIELD AND POOL, OR WILDCAT  Empire Abo  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
See also space 17 below.) At surface					
1526' FSL & 1470' FEL (Unit letter JO					
Total Tall I Time Tall (only Telect 30					
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT	on eta)	1-18S-27E 12. COUNTY OB PARISH 13. STATE			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, 3627.4' GR	, GA, ECC.)	Eddy N.M.			
	4.11	<u> </u>			
16. Check Appropriate Box To Indicate Nati	ure of Notice, Report, or C	Other Data			
NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:			
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*			
(Other) Squeeze Cmt & Compl Lower in X Reef	(Note: Report results	s of multiple completion on Well detion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deproposed work. If well is directionally drilled, give subsurface location					
nent to this work.) *	s and measured and true version	un acpeta tot un mannet una contra perce			
Propose to squeeze present Abo perfs 6056-66' perfs 6154-72' in the following manner:  1. Rig up, kill well, install BOP & POH w/comp  2. RIH w/pkr, set pkr & test CIBP @ 6130'. PO  3. RIH w/cmt retr, set retr @ 6000'.  4. Squeeze perfs 6056-66' w/200 bbls 10#/gal b  50 bbls lease crude followed by 100 bbls In  sx Class C cmt cont'g 6#/sk sand.  5. Drill out & press test squeeze job w/1500#  6. RIH w/completion assy, acidize perfs 6154-6  test & return to production.	al assy.  H w/pkr.  rine cont'g 20#/gal jectrol G weighted  for 30 mins. Drill 172' w/500 gals 60/	1 Gual-gel, followed by 8.4#/gal, followed by 100			
(This space for Federal or State office use)  APPROVED BY TITLE ACT	st. Drlg. Supt.	DATE 3/2/78 DATE MAR 6 - 1978			
CONDITIONS OF APPROVAL, IF ANY:		-			



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name	Empire	Abo	Unit	"K"	 	
Well No.	191		÷			

Location 1526' FSL & 1470' FEL

Sec 1-18S-27E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.