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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
OCT 8 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-648-131	
7. Unit Agreement Name	
8. Farm or Lease Name Artesia Metex Unit	
9. Well No. 1 61	
10. Field and Pool, or Wildcat Artesia	
12. County Eddy	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Yates Drilling Company	
3. Address of Operator 207 So. 4th Street - Artesia, NM 88210	
4. Location of Well UNIT LETTER <u>A</u> <u>270</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Set Prod. Csg, Perf &amp; Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2159' - Ran 53 joints of 4½" 11.6# J-55 casing (2158.26') set at 2158' GR. Cemented w/175 sacks of Class C 2% CaCl. PD 2:05 PM 8-18-76.  
WOC and tested to 1000#. OK.  
Ran Temperature Survey and found top of cement at 1450'. Ran GR CCL tie-in log and PBTD 2149'.  
Perforated 2090-2136½' w/.50" shots as follows: 2090-95' (6shots), 2128' (1 shot), 2133½-36½' (4 shots) (Total 11 shots). Broke down perforations w/500 gallons of 15% HCL w/ball sealers. Fraced all perforations w/25000 gallons of gelled KCL water, 15000# 20-40 sand, 2000# 10-20 sand, 500 gallons 15% HCL.  
Ran tubing and rods and put well to pumping. Pump test - 27 BOPD and 43 BLWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 10-6-76

APPROVED BY [Signature] TITLE Supervisor DATE OCT 8 1976

CONDITIONS OF APPROVAL, IF ANY: