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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 17 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-648-131	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Drilling Company		8. Farm or Lease Name Artesia Metex Unit	
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		9. Well No. 1 61	
4. Location of Well UNIT LETTER <u>A</u> <u>270</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Artesia	
15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/20/76 - Pulled rods & tbg. Ran tie-in log.  
Perforated 1932-36/5 shots, 1971-74/4 shots, 1976-81/6 shots.

10/21/76 - RBP set at 2002' - Acidized with 1000 gal 15% NE.

10/22/76 - Frac with 30000 gal treated water, 29000# 20/40 sand  
6000# 10/20 sand at average 26 BPM 2300 psi, max 26 BPM  
2500 psi. Before 13 BOPD - 17 BWPD; After 10 days  
35 BOPD - 60 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>2/17/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 18 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		