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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 11 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Terry Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka Penn (Gas)	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	Llano, Inc.
3. Address of Operator	
	P. O. Box 1320
4. Location of Well	
UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1880</u> FEET FROM	
THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3307 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4:00 PM MDT 8-7-76 TD 1170'.
Set 11 3/4" OD 47# H-40 Csg @ 1170' w/guide shoe on bottom, float collar (auto-fill) @ 1176' and 2 bar centralizers at 1146' and 1112'. Cmt w/450 sx Halliburton lite-wate cement w/5#/sx gil-sonite, 1/4#/sx flocele and 2% CaCl followed by 200 sx Class "C" cmt w/2% CaCl. Cmt did not circulate. WOC 6 hrs, ran temp survey, found top of cement 450' from surface. Cmt down backside thru 3/4" Kobe tbg w/300 sx Class "C" neat cement w/600# CaCl added. Cmt circulated to surface. WOC 18 hrs., tested csg to 1000 psi, 30 min., ok. Drl. ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al Klaar TITLE Manager of Petroleum and Natural Gas Engineering DATE August 9, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1976

CONDITIONS OF APPROVAL, IF ANY: