

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lenco Inc.</u>		Lease <u>Lerry Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u> <u>1650N</u> <u>1880E</u>	Section <u>14</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moranco Rig Co</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16</u>	<u>65</u>		<u>200</u>	<u>3900</u>
<u>15"</u>	<u>11 3/4"</u>	<u>42</u>		<u>1170</u>	<u>5500</u>
<u>10 3/8"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1950</u>	<u>5000</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5 + 11.6</u>		<u>9300</u>	<u>5000</u>

Casing Data:

Surface 31 joints of 11 3/4" inch 42+47 # Grade API - H-40 + F-55
(Approved) (Rejected)

Inspected by Gussitt date 8-7-76

Cementing Program

Size of hole 15" Size of Casing 11 3/4" Sacks cement required

Type of Shoe used hird Float collar used yes Btm 3 jts welded thread lock

TD of hole 1170 Set Feet of 11 3/4" inch 42+47 # Grade H-40 + K-55

New-used csg. @ 1170 with 200 sacks neat cement around shoe C-290cc
+ 450 sack HL- additives 5# gilsonite 1/4" flocc 290cc

Plug down @ 10:50 (AM) (PM) Date 8-7-76

Cement circulated no No. of Sacks

Cemented by Halliburton Witnessed by Gussitt

Temp. Survey ran @ 5:00 (AM) (PM) Date 8-8-76 top cement @ 450'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 16'-157-300 am. did not get dily. break - 2 centralizers

ran 3/4" pipe up to 450 and circulated to surface w/ 300 5x C-290cc - @ 8:15 AM, 8-8-76

TD 1950 had water flow @ 1360 gal 15 BPH

8 7/8" 24# K-5 API csg. set @ 1950 w/ 300 5x HL 5# gil. 1/4" flocc 290cc

centralizers 1-3+5th. flocc @ 1150

200 5x C-290cc PD 7:30 PM. circ. 40 gal. bleed w/ 500 #