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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 5 1977

O. C. C.

ARTERIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Terry Conn.
9. Well No. 1 1
10. Field and Pool, or Wildcat Atoka Penn (gas)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Llano, Inc. ✓		
Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER G 1650 FEET FROM THE north LINE AND 1880 FEET FROM east 14 TOWNSHIP 18-S RANGE 26-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3307' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set retrievable bridge plug at 9081'.  
Perf 5½" csg at 9007'-11', 9027'-34' & 9056'-66' w/2 JSPF using a thru tubing gun.  
Acidized perfs w/4000 gals 7½% MS acid containing 1,000 SCF N₂/barrel and flushed w/22 barrels  
2% KCL water containing 1,000 SCF N₂/barrel. AIR 2.7 BPM @ 5,300 psi using 50 ball sealers.  
ISDP 3950 psi, 15 min 3300 psi opened well, flowed 9 BLW & died. Swabbed well, kicked off.  
Placed on sales line at 3:00 PM 12-30-76. Flowing at 1,000 MCFPD rate at 550 psi.

Work commenced: 12-27-76

Work completed: 12-30-76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Manager, Petroleum and  
Natural Gas Engineering

DATED Al Kleen TITLE January 4, 1977

PROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE JAN 5 1977

CONDITIONS OF APPROVAL, IF ANY: