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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

O.C.C.
ARTERIA. OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Terry Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka Penn. Gas

2. Name of Operator

Llano, Inc. /

3. Address of Operator

P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE north LINE AND 1880 FEET FROM

THE east LINE OF SEC. 14 TWP. 18S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded 8-3-76 16. Date T.D. Reached 9-5-76 17. Date Compl. (Ready to Prod.) 9-16-76 18. Elevations (DF, RKB, RT, GR, etc.) 3307' GL 19. Elev. Casinghead

20. Total Depth 9303 21. Plug Back T.D. 9,265 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9,090 - 9,110' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Compensated neutron form density, dual laterolog, perforating depth control 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	157'	20"	300 sx Class C w/2% CaCl ₂	Circ.
11-3/4"	47	1,170'	15"	450 sx lite wate +500 sx	Class C. Circ.
8-5/8"	24	1,950'	10-5/8"	300 sx lite wate +200 sx	Class C. Circ.
4-1/2"	10.5 & 11.6	9,303'	7-7/8"	200 sx lite wate +300 sx	Class H.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	8,899'
						8,899'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9,090 - 94' & 9,098 - 9,110' w/2JSPF plus one additional shot per interval.	DEPTH INTERVAL
	9,090 - 9,110'
	AMOUNT AND KIND MATERIAL USED
	3,000 gals. 7-1/2% MS, perf w/jet gun

PRODUCTION

33. Date First Production <u>9-16-76</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI</u>	
Date of Test <u>9-22-76</u>	Hours Tested <u>24</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>3</u>	Gas - MCF <u>1,400</u>	Water - Bbl. <u>1</u>	Gas-Oil Ratio <u>-</u>
Flow Tubing Press. <u>915</u>	Casing Pressure <u>pkr</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>3</u>	Gas - MCF <u>1,400</u>	Water - Bbl. <u>3</u>	Oil Gravity - API (Corr.) <u>55°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be connected to Transwestern Pipeline Company Test Witnessed By Steve Collins

35. List of Attachments DST Summary, Deviation record(logs mailed directly by Schlumberger)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Manager of Petroleum and Natural Gas Engineering
DATE 10-15-76
SIGNED Oklaor TITLE

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ahly	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Enruda	
T. Abo	T. Bone Springs	T. Wingate	
T. W. Camp			
(Lower) 5870			
(Upper) 7726			
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	937		any				
938	2326		San Andres, time				
2327	4479		Glorieta, time				
4480	5869		Abo, time				
5870	7725		Lower Wolfcamp, time				
7726	8227		Penn, time & shale				
8228	8697		Strawn, time & shale				
8698	8964		Atoka, time & shale				
8965	9303		Morrow, time, shale & sand				