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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 28 1976

30-015-21875

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator Llano, Inc. ✓		3. Address of Operator P.O. Box 1320. Hobbs. New Mexico 88240		4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE north LINE AND 1880 FEET FROM THE east LINE OF SEC. 14 TWP. 18S RGE. 26E NMPM		7. Unit Agreement Name		8. Farm or Lease Name Terry Com		9. Well No. 1		10. Field and Pool, or Wildcat Atoka Penn (Gas)		12. County Eddy	
19. Proposed Depth 9,300'		19A. Formation Morrow		20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3307.4GL		21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor being negotiated		22. Approx. Date Work will start August 5, 1976					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65.0	200	300	circ.
15"	11-3/4"	42.0	* 550 1170	550	circ.
10-5/8"	8-5/8"	24.0	1,950	500	circ.
7-7/8	4-1/2"	10.5 & 11.6	9,300	500	600' above est p

A request for an unorthodox gas well location (case #5707) was heard on July 7, 1976 by NMOCC. Approval was granted by Order R-5238, July 14, 1976. Blowout preventer program: (see attached schematic)

Interval	Size	API Series	No. & Type	Test Pressure
SCP-ICP	12"	600	1 blank & 1 pipe ram + Hydril	1,000
ICP-TD	10"	1,500	1 blank, 1 pipe & 1 hydril	5,000

WOC time on 11-3/4" will be 18 hrs & on 8-5/8" will be 24 hrs. Open hole logs will be run from surface csg point to TD. The gamma ray portion will be brought back to surface.

280 acres are dedicated to Transwestern Pipeline Company under a 1959 purchase contract.

40 acres are undedicated and owned by Hondo Oil & Gas Company.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-29-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Moody Title Manager, Operations & Construction Date July 27, 1976

(This space for State Use)

APPROVED BY W. A. Grosset

TITLE SUPERVISOR, DISTRICT II

DATE JUL 29 1976

CONDITIONS OF APPROVAL, IF ANY:

* as noted

Cement must be circulated to
surface behind 16 "4 1/4" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 11 3/4 " & 8 5/8 " casing