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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 30 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Llano, Inc. 3. Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1880 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3307 GL</p>		<p>5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Terry Com 9. Well No. 11 10. Field and Pool, or Wildcat Atoka Penn (gas) 12. County Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-76 ran 1353' 4 1/2" OD, 11.6 N-80 plus 5,934' 4 1/2" OD, 10.5#, J-55 and 2,016' 4 1/2" OD, 11.5#, J-55 csg and set at 9303'. Cmt'd w/200 sx lite wate w/0.5 of 1% CFR-2 & 5# KCL/sx followed by 300 sx class H w/0.5 of 1% Halad 22-A & 5# KCL/sx. Plug down @ 5:00 PM 9-8-76.

9-15-76 ran 2-3/8" 4.70# J-55 tbq and set packer at 8899'. Perf with thru tbq gun at 9090 - 94 and 9098 - 9110' w/2 JSPF plus one additional per interval. Flowed 2 hrs for clean up, SI. Acidized with 7 1/2% MS acid and 1,000 scf N2 per barrel w/54 ball sealers. Acidized in ten stages. Flushed w/ 25 Bbls 2% KCL w/N2. AIR 2.5 BPM @ 5,400 psi. Flowed well to clean up. SI for pipeline connection.

Work Started: 9-8-76
Work Completed: 9-22-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. Moody</i></u>	TITLE <u>Manager Of Operations And Construction</u>	DATE <u>9-29-76</u>
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 30 1976</u>

CONDITIONS OF APPROVAL, IF ANY: