

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(See instructions on reverse side)COPY to SF
Form approved,
Budget Bureau No. 42 R385.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DENOMINATION AND SERIAL NO. New Mexico 0925	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hondo Drilling Company		7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR Drawer 2516, Midland, Texas 79701		8. FARM OR LEASE NAME Wright Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' from South line and 1980' from West line Section 29, T-18-S, R-29-E, Unit N At top prod. interval reported below 11,076' At total depth 11,390'		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Undesignated		11. SEC. T. R., M. OR BLOCK AND SURVEY OR AREA Sec. 29, T-18-S, R-29-E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 7-13-76	16. DATE T.D. REACHED 8-23-76	17. DATE COMPL. (Ready to prod.) 9-7-76	18. ELEVATIONS (D*, RKB, RT, GR, ETC.)* 3455' GR 3468' RKB
19. ELEV. CASINGHEAD 3455'		20. TOTAL DEPTH, MD & TVD 11,390'	
21. PLUG, BACK T.D., MD & TVD 11,303'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tool		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,076' - 11,086' 6 shots per foot	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog - Gamma-Ray Log, Neutron, Dual Laterolog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48 lb.H-40	
383 ft.		17-1/2"	
375 sacks - Circulated		None	
8-5/8"		24-32# K-55	
3,584 ft.		11"	
1600 sacks - Circulated		None	
5-1/2"		17-20# N-80	
11,390 ft.		7-7/8"	
700 sacks -		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		BLOCKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
None		2-3/8"	
11,038 ft.		11,040-11,046'	
31. PERFORATION RECORD (Interval, size and number) 11,076 ft. - 11,086 ft. 6 shots per foot - Total 60 shots .32 Diaholes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION DATE FIRST PRODUCTION 8-27-76 PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST 9-13-76 HOURS TESTED 4 CHOKE SIZE Various 4-Point PROD'N. FOR TEST PERIOD OIL—BBL. 8.80 GAS—MCF. 7,203 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 56.1 at 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - See Multipoint Test Attached.		TEST WITNESSED BY T.J. Sivley & N. W. Outlaw	
35. LIST OF ATTACHMENTS Electric Logs, Drill Stem Tests, Deviation Survey, Vann Tool Co. Perforating & Completion Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE President	
DATE September 16, 1976		DATE September 16, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)