

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
UNIT A FE	1
ILE	1 ✓
.S.G.S.	
AND OFFICE	
PERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 18 1976

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
6. Name of Operator Morris R. Antweil ✓		5. State Oil & Gas Lease No. K-6259 & K-6458
7. Unit Agreement Name -----		10. Field and Pool, or Wildcat Wildcat
8. Farm or Lease Name Dinkus Com.		
9. Well No. 1		12. County Eddy
10. Field and Pool, or Wildcat Wildcat		
11. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18-S RANGE 25-E N.M.P.M.		15. Elevation (Show whether DF, RT, GR, etc.) 3566' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER Completion ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9034' PBTD 8980'. Ran bit and scraper to PBTD. Tested casing w/2000 psi-30 mins.- OK. Perforated 8602' - 8610' and 8612'-8618' with 16 jet shots using tubing-conveyed perforating methods. GTS 22 mins. Flow TSTM. Treated with 1500 gals acid using ball sealers. Rate 3 b/m @ 1800 psi ISIP 1300 psi. Flwd 335 MCFPD thru 1/4" choke w/235 psi FTP. SITP 2200 psi. Fracture treated w/20,000 gals. & 22,000# sands using CO₂. Rate 12 b/m @ 6500 psi. ISIP 1400 psi. Flowed 850 MCFPD thru 1/4" choke w/600 psi. FTP SITP 2200 psi. Set blanking plug in on-off tool. Set bridge plug @ 8500'. Prep to test Cisco interval.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R. M. Williams</i></u> APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u>Agent</u> <u>SUPERVISOR, DISTRICT II</u>	DATE <u>10-15-76</u> <u>OCT 19 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		