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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

Bureau of Mines

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1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **FEB 11 1977**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6259 & K-6458

2. Name of Operator
MORRIS R. ANTWEIL

O. C. C.
ARTERIA, OFFICE

7. Unit Agreement Name
-

8. Farm or Lease Name
Dinkus Com.

3. Address of Operator
Box 2010 Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well

10. Field and Pool or Wildcat
Atoka
~~Wildcat~~

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
Eddy

THE **West** LINE OF SEC. **28** TWP. **18-S** RGE. **25-E** NMPM

15. Date Spudded 13 Aug. '76	16. Date T.D. Reached 9 Sept. '76	17. Date Compl. (Ready to Prod.) 12 Oct. '76	18. Elevations (DF, RKB, RT, GR, etc.) 3566' GR	19. Elev. Casinghead 3566'
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20. Total Depth 9034'	21. Plug Back T.D. 8980'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name
8602' - 8610' & 8612' - 8618' (Atoka)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Comp. Density-Neutron/Gamma Ray, DLL, MLL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	315'	17-1/2"	375 sx.+22 yds. -Circ.	-
8-5/8"	32	1150'	12-1/4"	1155 sx. - Circ.	-
5-1/2"	17	9034'	7-7/8"	560 sx. - TC 6420'	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8550'
						8550'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8602' - 8610' & 8612' - 8618' (16 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8602'-8618'	1500 gals. Acid
		8602'-8618'	20,000 gal Frac w/22,000#Sd

33. PRODUCTION

Date First Production 25 Sept. '76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Shut-in
Date of Test 11 Oct. '76	Hours Tested 6	Choke Size 1/4"
Flow Tubing Press. 600 psf.	Casing Pressure pkf.	Calculated 24-Hour Rate 850

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. F. McDonald

35. List of Attachments
Deviation Record, DST Summary, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Williams* TITLE Agent DATE 9 Feb. '77

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7675	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Shaw		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8500	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss.	8990	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T.		T. Chinle	
T. Penn.	T. Barnett	8902	T. Permian	
T. Cisco (XXXXX)		6910	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 7704' to 7744' possible
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 145' to 175' feet. Lost Circulation
 No. 2, from 731' to 750' feet. Lost Circulation
 No. 3, from 7,086' to 7,100' feet. Salt Water.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2060	2060	Rd. Beds, surface rock				
			Salt				
2060	4150	2090	Anhydrite, Sand, Shale				
4150	5570	1420	Lime, Sand, Shale				
5570	6910	1340	Limestone, Shale, Sand				
6910	7675	765	Limestone, Shale				
7675	8610	935	Limestone, Shale				
8610	8900	290	Sand, Shale, Limestone				
8900	8990	90	Shale				
8990	9035	45	Limestone				

O.C.C.
ARTSIA, OFFICE

FEB 18 1977

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