BTATE OF NEW MEXICO GY AND MINEDALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-70
	RECEIVED BY SANTA IL, NEW		
		MEXICO CITOT	
LAND OFFILE	APK 4 1986 REQUEST FOR	ALLOWABLE	
TRANSPURTER OIL	O. C. D. AN	1D	
	ARTAGINIORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
perolot			
Bravo Operating Com			
P.O. Box 2160 - He		.60 Other (Please suplain)	
(coson(s) for filing /Carea proper so	Change in Transporter of:		
Accompletion	Oil Dry Car Cestoshead Ges Conden		
thange in Ownership X			
change of ownership give name ad address of previous owner	Morris R. Antweil - P	2.0. Box 2010 - Hobbs,	New Mexico 88241-2010
ESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	Kind of Lea	No State Locon N
Dinkus Com.	1 Eddy Undes Ate		
pinkus com.	L		
	980 Feet From The South Line	e and <u>1980</u> Feel From	The West
	winship 185 Range 2	5е . ммрм.	Eddy Count
	100	<u> </u>	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent;
The Permian Corporation	on and a second s	P.O. Box 1183 - Houst Address (Give address to which appr	on, TX 77001 roved copy of this form is to be sent)
lane of Authorized Transporter of Co		P.O. Box 1492 - E1 Pa	so, TX 79978
El Paso Natural Gas Co t well produces oil or liquida,	Unit Sec. Twp. Roger	is gas actually connected?	ihen
ive location of lanks.	K 28 18S 25E	Yes	
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Resty, Diff. Re
Designate Type of Completi	Un wen	New Well Workover Deepen	
Designate Type of Compton	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, CR, etc.)	*tame of Producing Formation		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			4-11-86
			Chg Op
EST DATA AND REQUEST I	OR ALLOWABLE (Test must be a) able for this de	DIA OF DE JOI JULI 24 NOUII J	il and must be equal to or exceed top a:
IL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, stc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Teel		Water - Bbis.	Gas - MCF
Actual Prod. During Test	Oil-Bble.		
AS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensale/MMCF	Gravity of Condensate
	_	Casing Pressure (Shut-in)	Choke Size
feeling Method (pitol, back pr.)	Tubing Pressure (Shat-La)		
ERTIFICATE OF COMPLIAN	VCE		ATION DIVISION
		APPROVED APR	11 1986
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A. Clements	
			visor District It
•		This form is to be filed i	n compliance with RULE 1104.
J. T. Janica, Jr Anica (Signalwy)		This form is to be fired in complete for a newly drilled or deeps If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All asctions of this form must be filled out completely for al All asctioned econulated wells.	
(Tule)		Fill out only Sections 1. 11, 111, other such change of condi-	
		well name or number, or training Senarate Forms C-104 m	nust be filed for each pool in mut
		nonuletcit wella.	

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