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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 16 1976

D. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name RIO Pecos GB Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Und Red Lake Penn.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3305' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 12:30 PM 9-2-76.

TD 250' - Ran 7 joints of 13-3/8" 61# H-40 (254.64') of casing set at 250' KB. Cemented by Halliburton w/225 sacks of 4% CaCl, 1/4% flocele. PD 8:00 AM 9-3-76. Cement circulated. WOC 12 hours, cut off casing, reduced hole to 12¼" drilled plug and tested to 600#. OK and resumed drilling.

TD 1448' - Ran 36 joints of 8-5/8" 24# J-55 ST&C new casing (1449.73') set at 1448' KB. 1-Tex Pattern Shoe, centralizers at 1409 & 720'. Cemented w/400 sacks of Halli-lite 5# gilsonite, 1/4# flocele 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. PD 1:45 PM 9-5-76. Cement circulated. WOC 18 hours, nipples up, tested BOP's to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested casing to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. L. L. TITLE Geol. Secty DATE 9-15-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 21 1976

CONDITIONS OF APPROVAL, IF ANY: