

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 28 1976

|                        |   |
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|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

|                                              |                                              |
|----------------------------------------------|----------------------------------------------|
| 10. TYPE OF WELL                             |                                              |
| OIL WELL <input type="checkbox"/>            | GAS WELL <input checked="" type="checkbox"/> |
| DRY <input type="checkbox"/>                 | OTHER <input type="checkbox"/>               |
| b. TYPE OF COMPLETION                        |                                              |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>           |
| DEEPEN <input type="checkbox"/>              | PLUG BACK <input type="checkbox"/>           |
| DIFF. REVR. <input type="checkbox"/>         | OTHER <input type="checkbox"/>               |

7. Unit Agreement Name

8. Form or Lease Name  
Rio Pecos "GB" Com

9. Well No.

1

10. Field and Foot, or Well and  
Red Lake Penn2. Name of Operator  
Yates Petroleum Corporation3. Address of Operator  
207 South 4th Street - Artesia, NM 882104. Location of Well  
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 980 FEET FROM

THE West LINE OF SEC. 29 TWP. 18S RGE. 27E

15. Date Spudded 9-2-76 16. Date T.D. Reached 10-8-76 17. Date Compl. (Ready to Prod.) 10-23-76 18. Elevations (DF, RKB, KT, GR, etc.) 3305' GR 19. Elev. Gashead

20. Total Depth 9768' 21. Plug Back T.D. 9623' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-9768'

24. Producing Interval(s), of this completion - Top, Bottom, Name 9336-9357' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC/DR, DLL/MSFL 27. Was Well Cored No

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"                                            | 61#            | 250'      | 17 1/2"   | 225 sacks        |               |
| 8-5/8"                                             | 24#            | 1448'     | 12 3/4"   | 550 sacks        |               |
| 5 1/2"                                             | 17#            | 9623'     | 7-7/8"    | 730 sacks        |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 9334      | 9278       |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| 9336-9357' w/.32" shots (4JSPF)                    |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | Natural                                        |                               |

| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 10-23-76              |                 | Flowing                                                             |                         |            |              | SI WOPLC                       |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 10-23-76              | 1               | 3/4                                                                 |                         | 2.25       | 633          | None                           | 281100/1        |
| Flow Testing Press.   | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (corr.)      |                 |
| 1040#                 | Pkr             |                                                                     | 54.1                    | 15210      | None         | 52.6                           |                 |

34. Disposition of Gas (held, used for fuel, vented, etc.) Vented Test Witnessed By H. S. Apple

35. List of Attachments  
Drill stem tests attached - Deviation Survey enclosed36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Christie Imbusen TITLE Geol. Secty DATE 10-28-76