

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gulf Oil Corp</i>		Lease <i>EC Higgins Estate</i>		Well # <i>1</i>	
Location of Well	Unit <i>1450N 2310E</i>	Section <i>28</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor			Type of Equipment <i>Rotary to start approx. 9-1-76</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>10 3/4"</i>	<i>40.50</i>		<i>375</i>	<i>Cin.</i>
<i>9 7/8"</i>	<i>7 5/8"</i>	<i>26 + 29</i>		<i>1200</i>	<i>"</i>
<i>6 1/2"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>1800</i>	<i>"</i>

Casing Data:

Int:
~~Surface~~ *28* joints of *7 5/8* inch *26* # Grade *Used API N-80*
(Approved) ~~(Rejected)~~

Inspected by *Selan Mermin* date *9-7-76*

Cementing Program

Size of hole *9 7/8"* Size of Casing *7 5/8"* Sacks cement required *400*

Type of Shoe used *Texas* # *1* Float collar used ~~*Insert*~~ *Btm* *2* jts ~~welded~~ *Threadlock*

TD of hole *1200' KB* Set *1190' GL* Feet of *7 5/8* inch *26* # Grade *N-80*

New-used csg. @ *1190' GL* with *300* sacks neat cement around shoe (class C 2% cc + *100* sax *Thix-set* additives *10# Bilsonite 1/4# Flocc 2% cc*

Plug down @ *2:00* (~~PM~~) (AM) Date *9-7-76*

Cement circulated *Yes* No. of Sacks *30/50*

Cemented by *Halliburton* Witnessed by *Selan Mermin*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface: TD 375' Ran 8jts 10 3/4" 40# Used K-55*

Cut 360/sx Class C 2% cc PD 1:30 PM Circ 90/sx 9-4-76

Water 380 - 580, 616 - 57, 1058 - 78