NO. OF COPIES RECEIVE	ED 6		_							Form C-	
DISTRIBUTION										Revised	
SANTA FE	1		NEW			SERVATIO		MMISSI	ON	5a. Indicate	Type of Lease
FILE	1	V WEL								State	Fee X
U.S.G.S.	2									5, State Oil	& Gas Lease No.
LAND OFFICE							-		_	1	
OPERATOR	1.					OCT	7	1976	5		MINIMINI (
Burranok	mu	rest								((((((((((((((((((((((((((((((((((((
Ia. TYPE OF WELL						n	C	. C.	* 	7. Unit Agre	eement Name
		OIL WELL	GAS WELL		.			OFFICI	Ľ.		
b. TYPE OF COMPLE	TION		J WELL		DRY L	OTHER_				8. Farm or 1	Lease Name
NEW X WOR	RK	DEEPEN	PLUG BACK		FS.	OTHER				E.C.H	liggins Estate
2. Nameoof Operator			BACK	<u></u>	5vn. []	UTHER		·	······	9. Well No.	
Gulf Oil Co	rporat	ion 🗸	<u>ب</u>		Э.					1	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·			<u> </u>		.*.*.				·	nd Pool, or Wildcat
Por 670 11-	LLa W	Tain Manut	000/0								in toolf of amagat
Box 670, Ho 4. Location of Well	DDS, N	lew Mexi	<u>co 88240</u>					· · · · · · · · · · · · · · · · · · ·		Linne.	Atoka SA
		:									
UNIT LETTERG		165	n	1	North			2210	÷		
UNIT LETTER	LOCAT	ED	FEET FR	TOM THE		LINE AND		2310	FEET FROM	$\nabla I I I I I$	
Roch		,	10 n	oc -			(1)	11111		12, County	
THE Eastine of :	<u>sεc.</u> 28	<mark>у т</mark> .	LO-D RGI	<u> </u>	NMPM	VIIII	$\overline{71}$	UXII,	111111	Eddy	
0 / 74	16. Date	1 7/	ea 17. Date	Compl. (R	eady to F	rod.) 18.1	Eleva	tions (D)	F, <i>RKB</i> , <i>RT</i> , (R, etc.] 19.	Elev. Cashinghead
9-4-76		.1-76	1	-24-76				93' GI			
20. Total Depth		21. Plug Bad		22.	If Multipl Many	e Compl., Ho	w	23. Inter Dril	rvals , Rotan led.By ,	ry Tools	Cable Tools
1800'		1742		S	ingle					1800'	
24. Producing Interval(s	s), of this	completion -	- Top, Bottom	, Name						2	25. Was Directional Survey
inter and		•									Made
1512' to 1634											No
26. Type Electric and O	ther Logs	Run								27. W	as Well Cored
Gamma Ray - c	ompens	ated De	nsity								
28.				ING RECO	RD (Rep	ort all string:	s set	in well)		ł	<u>No</u>
CASING SIZE	WEIGH	HT LB./FT.	DEPTH			ESIZE			ENTING REC	<u></u>	
10-3/4"		0.50#	37.		14-3		24				AMOUNT PULLED
7-5/8"		6.40#	1240						<u>ks (Circ</u>		
4-1/2"		1.6 0#				7/8"			<u>ks (Circ</u>		
· · · · · · · · · · · · · · · · · · ·	_ <u></u>	1.001	180	J		/2"	_	/s_sac	ks (Circ	ulated)	
29.			RECORD								
SIZE	TOF		BOTTOM	EACKEC	FUENE			30.		UBING RECO	
	101		SOTIOM	SACKS C	EMENI	SCREEN		SIZI		PTH SET	PACKER SET
							}	2-3/8	<u> </u>	673'	
31. Perforation Record (Internal					1					<u> </u>
			,			32.			FRACTURE,	CEMENT SQL	JEEZE, ETC.
Perforated 4-						DEPTH	INTE	ERVAL	AMOL	JNT AND KIN	D MATERIAL USED
at 1512-14',	1550-5	2', 158	4-86' and	1 1632-	-34'	1512-16	534	1	<u>4000 g</u>	allosn o	f 15% acid &
								.	frac W	/60,000	gallons of 1%
					•				KCL CO	ntaining	0 to 3# SPG.
· · · · · · · · · · · · · · · · · · ·		··							<u> </u>		
33.		r <u></u>				UCTION					
Date First Production		Production	Method (Flou	nng, gas l	ift, pump	ing - Size an	d typ	e pump)		Well Status	(Prod. or Shut-in)
9-24-76	T	1	Pump						·:	Prod	ucing
Date of Test	Hours Te	ested	Choke Size	Prod'n. Test Pe	For riod 1	Oil - Bbl.	ı	Gas — M	CF Wate	er - Bbl.	Gas—Oil Ratio
9-28-76	24		2"		>	13				67	
Flow Tubing Press.	Casing F		Calculated 24- Hour Rate	- 011 - BI	bl.	Gas - N	(CF		Water - Bbl.	OIL	Geavity - API (Corr.)
		-	>	13					67		34.9
34. Disposition of Gas (Sold, used	l for fuel, ve	nted, etc.)					l.	Test	Witnessed B	
Vented										R. N. Ma	agee
35. List of Attachments						·					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
				·							
36. I hereby certify that	the inform	nation shown	on both sides	s of this fo	rm is tru	e and complet	te to	the best o	of my knowled	ge and belief.	· · · · · · · · · · · · · · · · · · ·
	~~~	Ω.				-					46
	7. De	nVin			_ Ar	ea Engir	ieer			Oct	tober 5, 1976
SIGNED	<u> N</u> X	unic		TIT						DATE	1970

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

r	Anhy	Т.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"
~	Polt	т	Strawn	. <b>T</b> .	Kirtland-Fruitland	T.	Penn. "C"
5	Sata	T	Atoka	. <b>T</b> .	Pictured Cliffs	Т.	Penn. "D"
τ. Γ	Vatas	т.	Miss	<b>. T</b> .	Cliff House	T.	Leadville
л. Т	7 Rivers	Т.	Devonian	. T.	Menefee	Т.	Madison
-	A	т	Silurian	т.	Point Lookout	Т.	Elbert
T	Grayburg	Т.	Montoya	. т.	Mancos	T.	McCracken
T	Clasiata	T.	McKee	. Ba	se Greenhorn	. <b>T</b> .	Granite
	n.11	T	Fllenburger	. T.	Dakota	Т.	
т	Blinebry	. T.	Gr. Wash	. T.	Morrison		······································
T	Դսիհ	. Т.	Granite	. T.	Todilto	. Т.	
	Drinkard	. Т.	Delaware Sand	. т.	Entrada	т.	
T	Abo	. Т.	Bone Springs	_ T.	Wingate	. Т.	
T	Welfeamp	т		. Т.	Chinle	. T.	
T	Benn	. T.		<u> </u>	Permian	- <b>T</b> .	
	Cisco (Bough C)	т.		- T.	Penn "A"	. т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	. Formation	From	То	Thickness in Feet	Formation
0	873'	, 	Red Beds, Salt, Anhy & Dolo.				
	1800'		Dolo.				
			•				

WELL NAME	AND	NUMBER	<u> </u>	C. Higgi	ns Estate	3 No. 1				
LOCATION	1650	FNL &	2310'	FEL Sec	. 28- <b>T1</b> 8	3- <b>R</b> 26E,	Eddy	Co.,	N.M.	
·	(Give	Unit,	Secti	on, Town	nship and	Range)				 ······································
OPERATOR		Gulf O:	il Cor	poration	1					

DRILLING CONTRACTOR Cactus Drilling Company

RE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

	Degrees @ Depth	Degrees Q Depth	Degrees @ Depth
	1/4 @ 375		Sensitive and the specific sector specific sec
	3/4 @ 525		
	3/4 @ 964		gan a tha gan an a
,	1 @ 1200		an a
	1-1/4 @ 1468	an a da an	
	1 @ 1655		
	1-1/2 @ 1716	and a surface of the Sur-Surger State of the surface and the surface of the surfa	
	1 @ 1800	an a	
			Bergern der ogen gen var men ogen der kannen av der kannen der som
RECEI	VED		
OCT 7		annan an annan an annan an annan an annan an	
D. D.		Driffing Contractor	
		Drilling ContractorCa	ctus Drilling Company
Subscribed	l and sworn to before ne		Owings, Asst. Drilling Supt. ptember , 19 76
	MY COMMISSION EXPIRES MARCH	$\bigcirc$	
hy Connise	ion Amires:	- Lu	Lot ry Public Mension