and the same	1		
DISTRIBUTION	SUZW KODNOD CO CO		Day C 164
SANTA FE /	NEW MEXICO OIL CONSURVATION CON AON Poim C-104 REQUEST FOR ALLOWABLE Supersedge Old C-104 and C-116 Clocky 1-1-15		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL, AND NATURAL GAS		
LAND OFFICE	NOTHORIZATION TO TAN.	HOLORI OIL MICHARIORNIL C	<i>y</i> /(3
THANSPORTER GAS		RECEIVED	
PROPATION OFFICE	OCT 7 1976		
Operator	/	UUTT	
Gulf Oil Corporation Address		O. C. C.	
Box 670, Hobbs, New Me		Other (Please explain)	
Reason(s) for filing (Check proper box) New Wall	Change in Transporter of:		
Recompletion Character	OII Dry Gas Caninghead Gas Conden	New Well CASINGHEAD	GAS MUST NOT BE
Change in Ownership	Configuration Constitution Cons	FLARED AFTE	CXCEPTION TO Rule 306
If change of ownership give name and address of previous owner IS ORTAINED 47-198			
DESCRIPTION OF WELL AND	LEASE		
E. C. Higgins Estate	Well No. Pool Name, including	toka SA State, Federa	
Location		LOKA DIL	
Unit Letter G; 165	50 Feet From The North Line	and 2310 Feet From	The East
Line of Section 28 Tow	vnship 18-S Range 26	E, NMPM,	Eddy County
DESCRIPTION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro-	l l
The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 3119, Midland, Tex	cas 79701 ved copy of this form is to be sent)
None - Waiting on pipe	e line connection.		
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Pgc. G 28 18-S 26-E	Is gas actually connected? Who	en .
	th that from any other lease or pool,		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		XX	P.B.T.D.
Date Spudded 9-4-76	Date Compl. Ready to Prod. 9-24-76	Total Depth	1742'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Res Pay	Tubing Depth
3393 GL Perforations	San Andres	1512'	1673 Depth Casing Shoe
1512' to 1634' /5/2-14, /550-52, /584-86		1632-34	1800'
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	375	360 sacks (Circulated)
9-7/8**	7-5/8"	1200 1 800 1	400 sacks (Circulated) 175 sacks (Circulated)
6-1/2"	4-1/2" 2-3/8"	1673'	175 sacks (Circulated)
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	[t, etc.]
9-24-76	9-28-76	Pump	
Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Pred, During Test	OII-Bbla.	Water-Bbls.	Gas-MCF
80 barrels	13	67	<u> 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</u>
	1-	Corrected Cravity 3/ (112-8-115
GAS WELL Actual Fred, Test-MCF/D	Lungth of Tost	Corrected Gravity 34.9 Bbls. Condensate/AMMCF	Gravity of Coadensate
• •			none
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 8 1976	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
		BY W. a. Arossell	
		TITLE SUPERVISOR, L	DISTRI CT, II
Q OT Rayling		This form is to be filed in compilance with RULE 1104.	
S. T. Berlin (Signature)		If this is a request for altoviable for a newly drilled or decisioned	
Area Engineer		tosts taken on the well in accordence with RULE 111. All nections of this form ment be filled out completely for ellow-	
(Title)		chie on new and recompleted wells.	
October 5, 1976	14)	viell name or number, or trenspor	ter, er other such change of acadition.

October 5, 1976