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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 21 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dayton "FI"
9. Well No. 1 2
10. Field and Pool, or Wildcat Atoka (S.A.)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3363' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Set Prod. csg, perf, & treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9½" hole at 6:00 PM 9-7-76.

TD 1211' - Ran 38 joints of 7" 23# N-80 used casing(1211') set at 1211' KB.

1-Guide shoe, centralizers at 1164' and 584', baskets at 640' and 576'. Cemented byDenton w/350 sacks of Lite 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. Cement circulated. PD 1:00 AM 9-10-76. Cement fell and filled hole w/3 yards of Ready-Mix. WOC 18 hours, nipples up and tested BOP's to 1000#. OK. Resumed drilling.

TD 1880'. Ran 20 jts of 4½" 9.5# H-40 (807'), 24 jts of 5½" J-55 (968') (44 jts 1775') set at 1776'. 6 centralizers at 1736, 1696, 1656, 1616, 1576, and 1536' - 1-Guide shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD noon 9-13-76. WOC and tested casing to 1000#. OK. WOCU.

TD 1880'; PETD 1776' - Perforated 1564-1688' w/25 .50" shots as follows: 1st Stage 1566, 1607, 1633½, 41, 48, 53½, 59, 64, 68½, 74, 86 (11holes) 2nd Stage: 1564, 1616, 23, 31½, 36, 39, 45, 50½, 57, 61½, 66, 71, 80½, 88 (14 holes). Treated all perforations w/60000 g of gelled KCL water and 100000# sand. 70000# 20-40 sand and 30000# 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>9-20-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 22 1976</u>

CONDITIONS OF APPROVAL, IF ANY: