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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Bureau of Mines

ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM

THE East (LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM)

15. Date Spudded 9-7-76 16. Date T.D. Reached 9-12-76 17. Date Compl. (Ready to Prod.) 9-18-76 18. Elevations (DF, RKB, RT, GR, etc.) 3363' GR

20. Total Depth 1880' DTD 21. Plug Back T.D. 1776' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-1880

24. Producing Interval(s), of this completion - Top, Bottom, Name 1564-1688' San Andres

26. Type Electric and Other Logs Run Gamma Ray Neutron

25. Was Directional Survey Made NO 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1211'	9 1/2"	500 sacks	
4 1/2" & 5 1/2"	9.5 & 15.5#	1776'	6 1/2"	175 sacks	

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1543'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1564-1688' w/25 .50" shots			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1564-1688'	60000g gelled KCL wtr, 100000# sand, 70000#	
				20-40 & 30000# 100 mesh.	

33. PRODUCTION
Date First Production 9-18-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 9-20-76 Hours Tested 24 Choke Size 20# Prod'n. For Test Period 46.1 Oil - Bbl. 46.1 Gas - MCF 77.0 Water - Bbl. 14.0 Gas - Oil Ratio 1670/1
Flow Tubing Press. 20# Casing Pressure Calculated 24-Hour Rate 46.1 Oil - Bbl. 46.1 Gas - MCF 77.0 Water - Bbl. 14.0 Oil Gravity - API (Corr.) 39.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Pendley

35. List of Attachments Deviation Survey Enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine L. Johnson TITLE Geological Secretary DATE 9-28-76

Number of fish per 100 m³ of water	Percentage of fish that are dead
0	0
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	100

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 898	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87	87	Rock & Red Bed				
87	230	143	Gravel & Red Bed				
230	682	452	Red Bed & Shells				
682	950	268	Red bed & sand				
950	1805	855	Lime				
1805	1880	75	Lime & sand				

2

(One Copy Must Be Filed With Each Completion Report.)

2. LEASE NAME

7. RRC Lease Number.
(Oil completions only)

8. Well Number

9. RRC Identification Number (Gas completions only)	
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10. County ..

3. OPERATOR

Yates Petroleum Corporation

RECEIVED

4. ADDRESS

207 South 4th Street - Artesia, NM 88210

~~SEP 28 1976~~

5. LOCATION (Section, Block, and Survey)

28-18S-26E 990 FNL & 330 FEL

D.C.C.

RECORD OF INCLINATIONARTESIA, OFFICE

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 1880 feet = 22.22 feet.

*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCINERATION DATA CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the incineration data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James W. Cummings
Name of Person and Title (type or print)

Reid Phillips

Name of Company

Telephone: 915
Area Code

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.