Intermining         Intermining <thintermining< th=""> <thintermining< th=""></thintermining<></thintermining<>		1		u.	
Extended         REQUEST FOR ALLOWABLE         Supervision (0) Contracted Call           Aussign	DISTRIBUTION			N Dum Califa	
This A.       AUTHORIZATION TO TRANSPORT OL. AND NATURAL GAS         I ADD STRICE       SEP 28 1976         Transport of the second strict	SANTA PE		REQUEST FOR ALLOWABLE Superardes Old C-104 and C-114		
Links Pointer         Part / / / / / / / / / / / / / / / / / / /	and the first state and an and a state of the state of th	AND			
Transformer         Control of the second of the secon		AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS	
architecture       SEP 28 1976         Yates Petroleum, Corporation       SEP 28 1976         Attria       C.C.C.         207 South Ath Street - Artesia, M. 1892/14/Trease, errors       Dev (Press, errors)         Attria       Compare to errors of errors of errors         207 South Ath Street - Artesia, M. 1892/14/Trease, errors       Dev (Press, errors)         207 South Ath Street - Artesia, M. 1892/14/Trease, errors       Dev (Press, errors)         208 South Ath Street - Artesia, M. 1892/14/Trease, errors       Dev (Press, errors)         209 South Ath Street - Artesia, errors       Dev (Press, errors)         201 Compare to errors of err	OIL   /			_	
SEP 28 1976           Yates Petroleum Corporation           OF South 4th Street - Artesia, NM B210           BE210           Corporation           Of South 4th Street - Artesia, NM B210           South 4th Street - Artesia, NM B210           Of South 4th Street - Artesia, NM B210           South 2004 South 1000 Sou	5AS /	RECEIVED			
Value Petroleum Corporation         D. C. C.           207 South Ath Street - Artesia, NN B921(************************************					
Autors 207 South 4th Street - Artesia, NM B9/10 208 South 4th Street - Artesia, NM St	Operator SEP 2 8 19/6				
207 South 4th Street - Artesia, NM       8821(***********************************		orporation /	000		
Extended 11 defining (Tark purpose bio)       Description Treasurement of the construction of the construc		eet - Artesia. NM 88	210 ATESIA, DIFICE		
Convertion         Out         Out         Out         Out         Operation           Convertion         Convertion         Convertion         Convertion         Convertion         Convertion           Description         Convertion         Convertion         Convertion         Convertion         Convertion         Convertion           Description         Convertion         Convertion         Convertion         Convertion         Convertion         Convertion           Description         Convertion         Convertin         Convertin         Convertin<	Reason(s) for filing (Check proper box,			ain)	
Compare to Desarraying         Control and Case         Control and Case         Control and Case           If Charge of asserrable giverance and charge of asserrable giver and charge of asserrable giverance and charge of asserrable giverance and charge of asserrable giver and charge of asserrable giverance and charge of asserrable giver and c	n – – – – – – – – – – – – – – – – – – –				
and defines of provides order       Discription OF WELL AND LEASE       Even Note:       State Provides Of Provides		E E E E E E E E E E E E E E E E E E E	sate		
and defines of provides order       Discription OF WELL AND LEASE       Even Note:       State Provides Of Provides	L	<u></u>			
Line Start       Peri Non Prof.       2       Atoka San Andress       End 5.4885       End 5.4885       End 5.4885         Localization       Part Press       Peri Press       The Press Press       End 5.4885       End 5.4885         Unit Letter       A					
Line Start       Peri New Jone Jacobie College Formation       And Start Free College       Line of Start Free Coll Coll Coll Coll Coll Coll Coll Co	DESCRIPTION OF WELL AND	LEASE			
Dayton "P1"       12       Acons San Number 20       130       Peet From The _ROXTD Line and330       Peet From The _East	Lease Name	Well No. Pool Name, Including Fo		- Enderst on Eas	
Unit Letter       A       : 990       Peet From TheNOTTL: Line and		2 Atoka San A	ndres	<u>ree</u>	
Line of Section         28         Township         185         Renge         26E         IMPR/	in DOO North + 330 Feet From The East				
Live determined       Consideration       Description       Consideration       Description         DESCONTION OF TRANSPORTER OF OIL AND NATURAL GAS         Need al Advanced Transporter & Cont Query       Or Consideration Query       North, Freemann Ave., Artesia, NM 88210         New of Advanced Transporter & Cont Query       North, Freemann Ave., Artesia, NM 88210         Yates Petrolevin Corporation       Live of Consideration Query         Yates Petrolevin Corporation       Live of Consideration         Yates Petrolevin Comparison       Consideration         Yates Petrolevin Comparison       Consideration         Yates Petrolevin Comparison       Consideration         Yates Petrolevin Comparison       Consideration         Consideration       Consideration         Consignater       Spin Consideration				Tidder County	
Name of consistence of UL (2)       or Condensates       Interview of condensates       Interview of condensates         Name of condensates       Durch as information of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport in Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Designate Type of Completion – (X)       X       X       Interview of condensates       Interview of condensa	Line of Section 28 Tow	mahip 185 Range	20E , NMPM,	Eddy	
Name of consistence of UL (2)       or Condensates       Interview of condensates       Interview of condensates         Name of condensates       Durch as information of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport in Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Yates Petroleum Comport information of condensates       Interview of condensates       Interview of condensates       Interview of condensates       Interview of condensates         Designate Type of Completion – (X)       X       X       Interview of condensates       Interview of condensa	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>		
New of Jubicity of Transporter of Catalphend Gas (D) of Dy Cos (D)         Address (Inter duality is under approach as to be reading to the ready of the problem of the p	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wh		
Yates Petroleum Corporation       207. So. 4th Street - Artesia, NM 88210         It well production factors       A 281 185: 26E       yes         Yes fording of tasks       A 281 185: 26E       yes         Yes fording of tasks       A 281 185: 26E       yes         Using production is commingliad with that from any other lease or pool, give commingling order number:       9-18-76         Designate Type of Completion - (X)       X       X         Designate Type of Completion - (X)       X       X         9-7-76       9-18-76       1880 DTD         177.6'       177.6'       1543'         Borotions (ØF, RAD, RT, GR, etc.)       None of Producting Fermition       Top OK/Cos Pay         3363' GR       San Andres       1564'       1543'         Peterolines       1564'       1564'       1543'         WHOLE SIZE       CASING, AND CEMENTING RECORD       1776'       1776'         WHOLE SIZE       CASING, AND CEMENTING RECORD       1776'       1776'         OLL WILL       15.5 #       1776'       1776'         String New Oll Ren 70 Toxis       Doe of Test       1776'       1776'         Coll WILL SIZE       CASING, AND CEMENTING RECORD       Coll of this drych for bis for full Vil Acord       1776'         Coll	Navajo Crude Oil Pu	inchasing Company	North Freeman Address (Give address to wh	ich approved copy of this form is to be sent)	
It well preduces on or lisuda,       Unit isse.       I'mp. free.       I said actual production (actual pr	1				
If this production is communicated with that from any other lease or pool, give commingling order number:         COMPLETION DATA         Designate Type of Completion - (X)       X       X         Designate Type of Completion - (X)       Y       X         Designate Type of Completion - (X)       Y       Type of Completion - (X)         Sana Andres       1564 - 1688'       1776'       1776'         Designate Type of Completion - (X)       Y       Designate Type of Type of Completion - (X)         Hole Size       Costing Costing Type of Completion - (X)       Sana Babe         Designate Type of Completion - (X)       Sana Babe       Des	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	-		
COMPLETION DATA         Designate Type of Completion - (X)         X       X       X         Participation - (X)         X       X         Designate Type of Completion - (X)       X         Segmate       Date Completion - (X)         9-7-76       9-18-76         1880_DTD       1775'         Top ONCOS Py       Table Depth         363' GR       San Andres         Performition       1564 '         Depth Constructing Function       Top ONCOS Py         Table State       CASING A TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING A TUBING SIZE         OSAT       234         1211'       500         64''       9.5 & 15.5#         1776'       175.         1543'       1543'         PEST DATA AND REQUEST FOR ALLOWABLE.       (Text must be give recovery of tonal volume of load all and must be squal to or exceed top allows         OIL Field Test.       9-20-76       Pumping         Particip Test.       154.0       154.0         Date of Test.       9-20-76       Pumping         Casing Pressure (boing Pressure)       Chale Size         Actual Pres. Test.       01-186					
Designate Type of Completion - (X)     X     X     New well	If this production is commingled will COMPLETION DATA				
Date Sourded     Date Compile Ready to Pied.     Total Depth     P.B.T.D.       9-7-76     9-18-76     1880 DTD     1776'       San Andres     1543'     1543'       Performing     1564-1668'     1564'       Performing     1564-1668'     1776'       HOLE SIZE     CASING, AND CEMENTING RECORD     1776'       HOLE SIZE     CASING & TUBING SIZE     0EPTH SET       94"     23#     1211'     500       94"     2.3#     1776'     175       1564     9.5 & 15.5#     1776'     175       157     2.3/8"     1543'     175       164."     9.5 & 15.5#     1776'     175       121.1'     500     1776'     175       121.1'     500     1776'     175       121.1'     2.3/8"     1211'     176'       121.1'     2.0#     1643'     176'       121.1'     176'     175     175'       121.1'     176'     176'     175'       121.1'     176'     176'     175'       121.1'     2.3/8"     1643'     170'       121.1'     176'     175'     175'       122.1'     1543'     176'     170'       12.5.5     12.5.	· · · · · · · · · · · · · · · · · · ·	$(\mathbf{X})$		eepen Plug Back Same Res.V. Din. Nes.V.	
9-7-76     9-18-76     1880 DTD     1776'       Elevations (DF, R.B., RT, GR, etc.)     Name of Producing Fermation     Top OU/Cast Pay     Tubing Depth       3363' GR     San Andres     1564'     1543'       Perforations     1564-1688'     Depth Astronomy     1776'       HOLE SIZE     CASING, AND CEMENTING RECORD     SACKS CEMENT       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       95'''     23#     121''     500       10.WELL     2-3/8''     176'     175'       11.WELL     Totat such be after recovery of total values of load aft and must be equal to or exceed top aliae- able for this depth or be for fail 24 hours?       11.WELL     Tubing Pressure     Chaise Site       2-9.8-76     Depth Pressure     Chaise Site       24 hours     Oil- Ebis.     Gas-MCF       4ctual Prediouting Test     Oil- Ebis.     Gas-MCF       60.1     Length o				P.B.T.D.	
Line villing (DF, RAB, RT, CK, etc.)       Name of Producting (Distance)       1564-1       1543'         Perforations       1564-1688'       Depth (Casing Size)       1776'         Preforations       1564-1688'       1776'         HOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         93'''       23#       1211'       500         64'''       9.5 & 15.5#       1776'       175         1543'       2-378''       1543'       175         1543'       2-378''       1543'       175         1557 DATA AND REQUEST FOR ALLOWABLE       (Test must be giver secure) point values of load call and must be equal to or exceed top aliaw         Oll, WELL       Date of Test       Producing Method (Flow, pump, got life, etc.)         9-18-76       9-20-76       Pumping         14.0       77.0       0'''         Actual Pred. During Test       Out- Blas.       Generity of Condensets'         60.1       46.1       14.0       77.0         Actual Pred. During Test       Out- Street-MEF/D       Cosing Presoure (Shut-In)         Check Site       Cosing Presoure (Shut-In)       Check Site         Cearing Presoure (Shut-In)				and the second	
3363 GR     Sain Andrees     Sain Andrees       Performitions     1564-1688'     Deph Cessing Shoe       1564-1688'     TUBING, CASING, AND CEMENTING RECORD     1776'       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       95,"     2.3#     1211."     500       65,"     9.5     1.776'     175       95,"     2.3/8"     1543'     175       1.843     2.3/8"     1543'     175       1.951     2.3/8"     1543'     175       1.951     2.3/8"     1543'     175       1.953     2.3/8"     1543'     175       1.954     2.3/8"     1543'     175       1.954     2.3/8"     1543'     175       1.957     2.3/8"     1543'     175       1.954     2.3/8"     1543'     175       1.957     2.3/8"     1543'     175       1.958     Date of Test     Preducing Method fload off and must be equal to or exceed top allow of the file of this depth of the fold off depth pump, got lift, etc.)       9.187     Date of Test     Preducing Method fload off and must be equal to or exceed top allow of the file off depth pump, got lift, etc.)       9.187     Date of Test     Particle fload off depth pump, got lift, etc.)       9.188     Date o			•		
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         9½"       23#       1211'       500         6½"       2.5 & 15.5#       1776'       175         1       2-3/8"       1543'       175         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total volume of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours)         Date of Test         Preducing Neikod (Flow, pump, gas lift, etc.)         O_18-76         Para AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total volume of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours)         Date of Test         Preducing Neikod (Flow, pump, gas lift, etc.)         O_18-76         Q=20-76         Pumping         Choke Size         Cost of Test         Advacument of the oil rest         Advacument of the oil rest         Advacument of the oil rest         Advacument of the oil Conservation (Shur-in)         Chothe Size <td co<="" td=""><td>and the second second</td><td>San Anures</td><td></td><td>Depth Casing Shoe</td></td>	<td>and the second second</td> <td>San Anures</td> <td></td> <td>Depth Casing Shoe</td>	and the second	San Anures		Depth Casing Shoe
HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS SCEMENT       95"     23#     1211'     500       62"     9.5 & 15.5#     1776'     175       62"     2-3/8"     1543'     175       TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)       OHLE TO Tacks       9-18-76     9-20-76       9-18-76     9-20-76       9-18-76     9-20-76       9-18-76     9-20-76       9-18-76     20#       Actual Preducing Method (Flow, pump, got lift, etc.)       60.1     Tubing Pressure       Cosing Pressure     Char Size       60.1     46.1       Action of Test       Casting Pressure       Char Method (Pitor, back pr./)       Tubing Pressure (Shuc-in)       Cosing Pressure (Shuc-in)       Char Size       Char Size       Char Method (Pitor, back pr./)       Tubing Pressure (Shuc-in)       Char Size       Char Size       Char Size       Char Size       Char Size       Char Size <td colspan="5">1564–1688'</td>	1564–1688'				
9½"     23#     1211'     500       6½"     9.5 & 15.5#     1776'     175       2-3/8"     1543'     175       TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be offer tecovery of total volume of load oil and must be equal to or exceed top allow able for this depth or ber full 24 hours     11543'       OIL WELL     Date of Test     Date of Test       Date First New Oil Run To Tanks     Date of Test     Preducing Method (Flow, pump, gas lift, etc.)       9-18-76     9-20-76     Pumping       01. Bits     Tubing Pressure     Cosing Pressure       24 hours     20#     Cosing Pressure       24 hours     01-Bits.     Gas-MCF       Actual Fred. During Test     Oil-Bits.     Bits. Condensets/AdCF       60.1     46.1     14.0     77.9       Actual Fred. Test: MCF/D     Length of Test     Dile. Condensets/AdCF       Ceating Pressure (Shut-in)     Choire Size       Ceating Pressure (Sh				SACKS CEMENT	
6%"       9.5 & 15.5#       1776'       175         6%"       2-3/8"       1543'       176'       175         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total volums of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours)         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total volums of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours)         Test New Oil Run To Tanks         Date of Test       Date of Test         9-18-76       9-20-76       Pumping         24 hours       20#       Cosing Pressure         60.1       46.1       14.0       77_0         Gravity of Condensate/AblCF         Chain Pressure (Shut-In)         Casing Pressure (Shut-In)         Chain Pressure (Shut-In)				500	
TEST DATA AND REQUEST FOR ALLOWABLE       Test must be after recovery of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load all and must be equal to or exceed top allowed able for this dept of total volume of load allowed able for the load of the original dept of the load of the file or exceed top allowed able for the load of the original dept of the load of t	and the second se	9.5 & 15.5#		175	
ILL WEIL       able for this depth or be left for the depth or be for the depth or be left for the depth o		2-3/8"	1543		
ILL WEIL       able for this depth or be left for the depth or be for the depth or be left for the depth o	TEST DOTEST FOR ALLOWARIE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows				
Length of Test       9-20-76       Pumping         Length of Test       Tubing Pressure       Cosing Pressure       Choke Size         24 hours       20#       Water-Bble.       Gas-MCF         Actual Pred, During Test       Oil-Bble.       Gas-MCF       Gas-MCF         60.1       46.1       14.0       77.0       Optimized         GAS WELL       Actual Pred, Test-MCF/D       Longth of Test       Bble. Condensate/AMCF       Gravity of Condensate/         Testing Mothed (pirot, back pr.)       Tubing Pressure (Shuu-1ii)       Casing Pressure (Shuu-1ii)       Choke Size         CERTIFICATE OF COMPLIANCE       It hereby cortify that the rules and regulations of the Oil Conservation have been completed with and that the information given shore is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION SEP 2 9 1976         Auture       Geological Secretary       It has form is to be filed in compliance with nuLE 1104.       It has conduced with and that the information given shore and completed set tablent on the well in secondance with nuLE 1104.         Geological Secretary       (Itile)       File out only Sections of the file of nove and itecondance of the file of the shore and completed y a subletion of the orthore, or there and the sublet on of the orthore, or there and the sublet on of the orthore, or there and the orthore, or there and the orthore, or there and the orthore, or there are predised to the sublet on of the orthore, ore there are orthere, or ther	OIL WELL	able for this de	pth or be for full 24 hours)		
D=16       Tubing Pressure       Cosing Pressure       Checke Size         24 hours       20#       Water-Bbis.       Gas-MCF         Actual Pred. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         60.1       46.1       14.0       77.0       Outrop Pressure         GAS WELL       Actual Pred. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Cravity of Condensate/s         Testing Method (pitol, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Checke Size         CERTIFICATE OF COMPLIANCE       Interest of the Oil Conservation Size       OIL CONSERVATION COMMISSION         I hereby cortify that the rules and regulations of the Oil Conservation formation given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Martine       Geological Secretary       If this is a request for silowable for a newly dilled or deepneed well, this form must be filled in compliance with RULE 1104.         If this is erclose of this form is to be filled in compliance with RULE 1104.       If this is a request for allowable for a newly dilled or deepneed well, this form must be filled out completely or other wells.         Geological Secretary       If this form must be filled out completely for sillowable for ensume a different and the filled out completely or other works, or downer, or the more the filled out completely for change of comelition or oregulated, or deabore of the such efference					
24 hours     20#       Actual Pred: During Teet     Oil-Bble.       60.1     46.1       Actual Pred: Teet-MCF/D     Length of Teet       Actual Pred. Teet-MCF/D     Length of Teet       Actual Pred. Teet-MCF/D     Length of Teet       Actual Pred. Teet-MCF/D     Length of Teet       Bble. Cendensole/MMCF     Gravity of Condensetiel       CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)       Centry is the provide with and that the information given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication given above is true and complete to the best of my knowledge and belief.       Matheware     Gravity and the top the store mathematication of the out complete to the dependence with nut to the dependence with nut to the dependence with nut to the dependence of the dependence of the dependence of the dependence of the out complete of the out completely of anothematication of the anothematication the well in accom	9-18-76 Length of Test		A second se	Choke Size	
Actual Pred, During Teet       Oil-Bble.       Oil-Bble.       Oil-Bble.         60.1       46.1       14.0       77.9       Postport         GAS WELL       Actual Pred. Teet-MCF/D       Longth of Teet       Bble. Condensate/AMCF       Gravity of Condensate/         Teeting Method (pirot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       SEP 29 1976       .19         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION       SEP 29 1976         I hereby certify that the rules and regulations of the Oil Conservation       SEP 29 1976       .19         Maxture       .19       .19       .19         Maxture       .19 </td <td>24 hours</td> <td></td> <td></td> <td>Greevee</td>	24 hours			Greevee	
GAS WELL       PO TV A         Actual Frod, Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Condensate/         Testing Misthed (puot, back pr.)       Tubing Pressure (Shuù-iu)       Casing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Martine       Signature)       It has a reguest for allowable for a newly diffed or deepened well, this form time to be filled in compliance with RULE 1104.         If this is a reguest for allowable for a newly diffed or deepened well, this form time to the out completely for allowable for a newly diffed or deepened well, this form time to accordance with RULE 1104.         Martine       OIL CONSERVATION COMMISSION         Signature)       OIL CONSERVATION COMMISSION         Geological Secretary       It his form time to be filled in compliance with RULE 1104.         Martine       OIL conservation the well in accordance with RULE 1104.         Martine       OIL conservation the well in accordance with RULE 1104.         If this for mount be accordance with RULE 1104.       If this for mount be accordance with RULE 1104.         Out on v and teconspleted vells.       Fill out only Sectionan I, II, I	1			77.0	
GAS WELL       PO TV A         Actual Frod, Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Condensate/         Testing Misthed (puot, back pr.)       Tubing Pressure (Shuù-iu)       Casing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Martine       Signature)       It has a reguest for allowable for a newly diffed or deepened well, this form time to be filled in compliance with RULE 1104.         If this is a reguest for allowable for a newly diffed or deepened well, this form time to the out completely for allowable for a newly diffed or deepened well, this form time to accordance with RULE 1104.         Martine       OIL CONSERVATION COMMISSION         Signature)       OIL CONSERVATION COMMISSION         Geological Secretary       It his form time to be filled in compliance with RULE 1104.         Martine       OIL conservation the well in accordance with RULE 1104.         Martine       OIL conservation the well in accordance with RULE 1104.         If this for mount be accordance with RULE 1104.       If this for mount be accordance with RULE 1104.         Out on v and teconspleted vells.       Fill out only Sectionan I, II, I	60.1	46.1	114_0	TFD-2 16	
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate/         Testing Method (puol, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby cortify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.       Massatt         Warthine       Supervisor, District II         This form is to be filled in compliance with NUL E 1104.       If this is a request for allowable for a newly difficit or deepened well, this form curu to a accompanie by a tabulation collation to evol in a coordance with NUL E 110.         Massatt       OIL CONSERVATION COMMISSION         Supervisor, is to be filled in compliance with NUL E 1104.       If this is a request for allowable for a newly difficit or deepened well, this form curu to a complete with a tabulation of the oval in a coordance with NUL E 110.         Massatt       OIL CONSERVATION COMMISSION         Geological Secretary       OIL form curu to a completed viells.         Fill out only Sections of this form and the out completely for allow-       Fill out only Sections I, II, III, and VI for changes of owner, well one or other such change of condition of other such change of condition	GAS WELL			PO-TP 01	
CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Where Supervisor District II Commission have been complete to the best of my knowledge and belief. ITTLE SUPERVISOR DISTRICT II This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly diffied or deepened well, this is a request for allowable for a newly diffied or deepened well, this form caut be accompleted by a tubulation of the deviation (Signature) Geological Secretary (Title) 9-28-76	Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensater	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Marken Marken (Signoture) Geological Secretary (Title) 9-28-76 OIL CONSERVATION COMMISSION SEP 291976 APPROVED SIPERVISOR DISTRICT II TITLE SUPERVISOR DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficit or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accompleted vells. Fill out only Sections I, II. III, and VI for changes of owner, well only or the proportion or other such change of condition	Teating Nothed (pitot, back pr.)	Tubing Processo (Shuu-in)	Casing Pressure (Shut-in	Choke Size	
I hereby cortify that the rules and regulations of the Oil Conservation         Commission have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Office         Geological Secretary         (Title)         9-28-76    APPROVED SEP 29 1976          APPROVED    SEP 29 1976          APPROVED             APPROVED    SEP 29 1976          APPROVED             BY             BY             BY                APPROVED    SEP 29 1976  APPROVED  It and complete to the best of my knowledge and belief. BY It and complete to the best of my knowledge and belief. TITLE SIPERVISOR, DISTRICT, II This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly dilled or deepended well, this form must be accompany difficit or deepended well, this form must be accompleted with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, end VI for changes of owner, well near properties, or temporter, or deepended well.			<u> </u>	· · · · · · · · · · · · · · · · · · ·	
I hereby carlify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	•		APPROVED SE	P 29 1970	
above is true and complete to the best of my knowledge and bellel.       By       SUPERVISOR, DISTRICT, II         Image: Complete to the best of my knowledge and bellel.       By       TITLE         Image: Complete to the best of my knowledge and bellel.       By       Image: Complete to the best of my knowledge and bellel.         Image: Complete to the best of my knowledge and bellel.       By       Image: Complete to the best of my knowledge and bellel.         Image: Complete to the best of my knowledge and bellel.       Image: Complete to the best of my knowledge and bellel.       Image: Complete to the best of my knowledge and bellel.         Image: Complete to the best of my knowledge and bellel.       Image: Complete to the best of my knowledge and bellel.       Image: Complete to the best of my knowledge and bellel.         Image: Complete to the best of my knowledge and bellel.       Image: Complete to the best of the complete to the best of the complete to the com	Commission have been complied with and that the information given []		1 A gassett		
Christian Continue (Signature) Geological Secretary (Title) 9-28-76 (Title) (T					
Christian       Signature         (Signature)       (Signature)         Geological Secretary       (Title)         9-28-76       Fill out only Sections I, II, III, and VI for changes of owner, with route of conditions					
(Signature) (Signature) Geological Secretary (Title) 9-28-76 (Signature) (Sig	al -1	$(V) \rightarrow (L)$		This form is to be filed in compliance with RULE 1104.	
Geological Secretary (Fide) 9-28-76 Geological Secretary (Fide) 9-28-76 Geological Secretary (Fide) 9-28-76 How well in accordance with House Fill All sections of this ferm must be filled out completely for allow- eble on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well associate or number, or transporter, or other such change of condition.	Arestine Complement		I will all form out by accompenied by a tagging of the coverterout		
(Title) 9-28-76 Fill out only Sections I, II, III, and VI for changes of owner, while a now or number, or transporter, or other such change of condition.			touts taken on the woll in accordance with House it.		
Il wall news or pumber, or transporter, or tra	(Title)		able on nove and recompleted wells.		
	<u>9-28-76</u> (Dute)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		