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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

SEP 28 1976

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Peon "GK"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Atoka (S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3355' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Set Prod. csg, perf & treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9½" hole at 1:00 PM 9-12-76.  
TD 1214' - Ran 37 joints of 7" 23#, K-55 (6 jts. 8R N-80) (29 jts. Buttress N-80) (1214') set at 1214' KB. Cemented w/350 sacks of Incor mix (6# gilsonite and 1/4# flocele 2% CaCl) followed w/150 sacks of Class "C" 2% CaCl. Cement circulated. PD 8:15 PM 9-14-76. WOC and cement fell, filled hole w/3 yards of Ready-mix. WOC 18 hours, NU, tested BOP's to 1000#. OK. Reduced hole to 6¼", drilled plug and tested to 600#. OK. Resumed drilling.  
TD 1880' - Ran 21 joints of 4½" 9.5# H-40 (850'), 25 joints of 5½" 14#, J-55 (1011' (Total 46 joints 1861') of casing set at 1862'. 1-Guide shoe, 6 centralizers at 1839, 1799, 1758, 1718, 1677, 1637. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 2:00 PM 9-18-76. WOC and tested to 1000#. OK.  
TD 1880' DTD; LTD 1877'; PBTD 1862'. Perforated 1648½-1726½ w/28.50" holes as follows: 1st Stage: - 1651, 55, 59, 63, 67, 71½, 77, 82, 88, 92, 98 & 1724' (12 holes) Acidized w/3000 15% reg. acid. 2nd Stage: 1648½, 53, 57, 60½, 65, 71, 75, 79, 84, 86, 90, 1694½, 1701, 10, 21, 26½ (16 holes). Treated all perforations w/60000 gallons of treated water, 85000# sand, 65000# 20-40 and 20000# 100 mesh with ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 9-28-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1976

CONDITIONS OF APPROVAL, IF ANY: