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**RECEIVED**Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Peon "GK"	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Atoka S.A.	
4. Location of Well				12. County Eddy	
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM				15. Date Spudded 9-12-76	
16. Date T.D. Reached 9-17-76		17. Date Compl. (Ready to Prod.) 9-24-76		18. Elevations (DF, RKB, RT, GR, etc.) 3355'	
20. Total Depth 1880'		21. Plug Back T.D. 1862'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By Rotary Tools 0-1880'				19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1648½-1726½ San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
7"		23#		1214'	
4½&5½"		9.5&14#		1862'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9½"		500 sacks			
6¼"		175 sacks			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				2-3/8"	
				1633'	
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) 1648½-1726½' w/28 .50" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1651-1724'		A/3000 g 15% reg acid			
1648½-1726½		60000 g of treated wtr.			
		85000# sand, 65000# 20-40			
		20000# 100 mesh			
33. PRODUCTION					
Date First Production 9-24-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 9-27-76		Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 84
					Gas - MCF 142
					Water - Bbl. 11.2LW
					Gas - Oil Ratio 1690/1
Flow Tubing Press. 30#		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 84	Gas - MCF 142
					Water - Bbl. 11.2 LW
					Oil Gravity - API (Corr.) 39.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Jerry Pendley
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Tomlinson</u>		TITLE <u>Geol. Secty</u>		DATE <u>9-28-76</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quantities of one per well on state land, where six copies are required. See Rule 1105.

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## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SEP 28 1976

### Southeastern New Mexico

### Northwestern New Mexico

O. C. C.

ARTESIA, OFFICE

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 932	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	105	105	Rock and shells				
105	615	510	Pea gravel & red bed				
615	766	151	Chert and sand				
766	877	111	Sand and lime				
877	983	106	Lime and chert				
983	1226	243	Lime				
1226	1512	286	Sand and lime				
1512	1826	314	Lime				
1826	1880	54	Hard sand and lime				