I NO. OF COPIES RECRIVED	7				
DISTRIBUTION	NEW MEXICO OIL CO	HSERVATION COM ION	Thum C+104		
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Effoctive 1-1-65		
FILE / ∨ U.5.G.5.	AUTUODIZATION TO TRAF	AND ASPORTIOL AND NATURAL C	as.		
LAND OFFICE		-			
TRANSPORTER OIL					
GAS /	RECEIVED				
PRORATION OFFICE					
Operator		SEP 28 1976			
Yates Petroleum	Corporation 💛				
Address		D. C. C.			
207 South 4th, A Reason(s) for liling (Check proper box		Other (Please explain)			
New Well	Change in Transporter of				
Recompletion	Oll Dry Gas				
Change In Owpershtp	Casinghead Gas Conden:				
If change of ownership give_name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Leas	o Lease No.		
Lease Name Peon GK	1 Atoka	- Cinta Ender	ll or Fee Fee		
Location		•			
Unit Letter D ; 33	30 Feet From The North Line	and <u>330</u> Feet From	The West		
27	ownship 18S Range	26E , NMPM, EC	ddy County		
Line of Section 17	Swnship				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	red copy of this form is to be sent]		
Name of Authorized Transporter of O	11 X or Condensate	Nor. Freeman Ave - I			
Navajo Crude Oil Pi	asinghead Gas 🕅 or Dry Gas 🗍	Address (Give address to which appro	wed copy of this form is to be sent)		
Yates Petroleum Con		207 So. 4th Street	- Artesia, NM 88210		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		9-24-76		
give location of tanks.	<u>D</u> 27 185 26E	Yes			
If this production is commingled w	with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Complet			P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1862		
9-12-76	9-24-76 Name of Producing Formation	1880' Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 3355	San Andres	1648 ¹ / ₂	1633'		
Perforations			Depth Casing Shoo		
1648 ¹ 2	-1726 ¹ 2'	CEMENTING RECORD	1862'		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	7"	1214'			
64"	4½&5½" 2-3/8"	1.862 '	175		
	2-3/8"	1633'			
		for recovery of total volume of load of	l and must be equal to or exceed top allow.		
. TEST DATA AND REQUEST OIL WELL	ALLOWABLE THE must be a able for this de	opth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas)	iji, eicij		
9-24-76	9-27-76 Tubing Pressure	Pumping Casing Pressue	Cheke Size		
Length of Tost	30#	_			
24 Actual Pred. During Tool	Oil-Bble.	Water-Bbls.	Gao-MCF 142		
95.2	84	11.2 BLW			
5 1			Post p-1-10		
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod, Tuble Morry D					
Testing Mothod (pitot, back pr.)	Tubing Prossure (Shui-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE hereby cortify that the rules and regulations of the Oil Conservation pumission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED SEP 291976 19			
		(ill +		This form is to be filed in compliance with RULE 1104. If this is a request for showship for a newly difficilly der despense of this is a request for showship for a tabulation of the dayletter	
Unitice tomburson		If it still form exist DR &CCOUNT	JENTED DA M CADATALLE C		
(Signuture) . Secty - Christine Tomlinson		It touts taken on the woll in acc			
(Tule)		All sections of this form must be filled out completely for sllow eble on new and recompleted wells.			
9-28-76		I make a contract strong T	11. 111, and VI for changes of condition stor, or other such change of condition		
	(Dute)	Wolt name of humosit of themps			