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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 8 1976

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |  |
|--------------------------------|--|
| 5a. Indicate Type of Lease     |  |
| State <input type="checkbox"/> | Free <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   |  | 7. Unit Agreement Name                                  |
| 2. Name of Operator<br>Yates Petroleum Corporation ✓   |  | 8. Farm or Lease Name<br>Nix "GP"                       |
| 3. Address of Operator<br>207 So. 4th Street - Artesia, NM 88210   |  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM<br>THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM. |  | 10. Field and Pool, or Wildcat Und.<br>Atoka San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3320' GR  |  | 12. County<br>Eddy                                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Set Prod. csg, perf, & treat <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9½" hole at 1:30 PM 9-18-76.  
TD 1217' - Ran 37 joints of 7" 23# used casing (1217) set at 1216' KB.  
Cemented w/350 sacks of Incor mix 2% CaCl followed w/150 sacks of Class "C"  
2% CaCl. Cement circulated. PD 10:30 PM 9-19-76. Cement fell and filled hole  
w/4 yards of Ready-Mix. WOC 18 hours, nipples up, tested BOP's to 1000#. OK.  
Reduced hole to 6¼", drilled plug and tested to 600#. OK. Resumed drilling.  
TD 1850'; PBTD 1822'. Ran 20 joints of 4½" 9.5# (809') and 25 joints of 5½"  
J-55 14# (1012') (Total 45 joints 1821') set at 1822'. 1-Guide shoe, 6 centralizers  
at 1781, 1700, 1740, 1659, 1619, and 1579'. Cemented w/175 sacks of Class "C"  
cement. PD 5:30 PM 9-23-76. WOC and tested to 1000#. OK.  
Perforated 1727-1752' w/26 .50" holes as follows: 1st Stage: - 1727, 29, 31, 33,  
35, 37, 1739, 41, 43, 45, 47, 49 and 51 (13 holes). 2nd Stage: - 1728, 30, 32,  
34, 36, 38, 40, 42, 44, 46, 48, 50, 52 (13 holes). Treated all perforations  
w/60000 gallons of gelled KCL, 90000# sand, 70000# 20-40 sand, 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 10-7-76

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 8 1976

CONDITIONS OF APPROVAL, IF ANY: