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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 15 1976

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

B.B.C.  
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Nix "GP"
9. Well No.
1
10. Field and Pool, or Wildcat
Atoka San Andres

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South Fourth Street, Artesia, NM 88210

4. Location of Well
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 22 TWP. 18S RGE. 26E NMPM
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12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-18-76	9-22-76	10-9-76	3320' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
1850'	1822'		0-1850	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1727-1752' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1216'	9 1/2"	500 sacks	
4 1/2" & 5 1/2"	9.5 & 14#	1822'	6 1/2"	175 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1707'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1727-1752' w/26 .50" shots	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1727-1752' 90000#-70000# 20-40 sand,
	20000# 100 mesh and
	60000 gallons treated water.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-9-76		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-13-76	24	---	---	52	89.5	13.1 BLW	1721/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
22	---	---	52	89.5	13.1 BLW	39.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bill Trembly, Jr.

35. List of Attachments
Deviation Survey enclosed.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Christine Johnson	Geo. Secty.	10-14-76

