DICTORDUTION	0 5					г.	
DIST RIBUTION							m C-105 vised 1-1-65
SANTA FE		NEW	MEXICO OIL-CO	INICE DAMA THE NAME		Sa. Indi	icate Type of Lease
FILE	7 0	WELL COMPL	MEXICO OIL-CO	UNDER POR	DEDORT AL	Stat	ree X
U.S.G.S.	.2		LITON ON NEC	COMPLETION	KEFOKT AN	5. State	Oil & Gas Lease No.
LAND OFFICE				OCT	1 5 1976	!	
OPERATOR				001	. 3 13/0	7777	
Burray D	/ nane	5 1 . 1					
I TYPE OF WELL				6	. C. C.	2. Unit	Agreement Crime
	OIL	L X GAS		ARTE	BIA, OFFICE		Try to the try to the
b. TYPE OF COMPLET	TION	LL [ZX] WEL:	LL DRYL	J OTHER		8 Form	or Lease Name
NEW X WORL	* [PLUG		٦		6. r Gri	of Lease Name
. Names of Operator	P DEEPI	EN BACK	RESVR.	OTHER		Ni:	X "GP"
Vator Det	1	~	/			9. well	No
Yates Pet Address of Operator	roleum (Corporation	on v	·····			L
·	Fourth	Stroot 7	Artesia, N	W 0003	,	1	ld and Pool, or Wildeat
Location of Well	TOUTCH	Bureet, F	artesia, N	M 8821) 		Atoka San Andr
. Location of well							
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NIT LETTER O	LOCATED9	190 FEET P	FROM THE Sout	h LINE AND	2310	ET FROM	
				(111111)	THINT	12. Cou	nty HHHHH
HE East LINE OF SI	_{ec.} 22 ,	rwp. 18S _{rg}	E. 26E NMP,			Edd	ilillilli ve
5. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	Prod.) 18. Ele	vations (DF, RK	B, RT, GR, etc.	19. Elev. Cashingheaa
9-18-76	9-22-7	76 1	0-9-76		3320' GI		
D. Total Depth	21. Plu	ng Back T.D.		ole Compl., How		, Rotary Tools	, Cable Tools
1850'	1	1822'	Many		Drilled B	Υı	Capte Locis
. Producing Interval(s),	of this complete		n Name			:0-1850	
	,	ion — top, Botton	n, rame				25. Was Directional Survey Made
1727- 1752	! Can An	duca					
Type Electric and Otr		ares					No No
						2.7	7. Was Weli Cored
Gamma Ray	Neutron						No
) <u>.</u>							
· •		CAS	SING RECORD (Rep	ort all strings se	t in well)	··	
CASING SIZE	WEIGHT LB.			cort all strings se		NG RECORD	AMOUNT POLICE
CASING SIZE	+	/FT. DEPTH	H SET HO		CEMENTI	NG RECORD	AMOUNT PULLED
CASING SIZE	23#	/FT. DEPTH	н set но 9½"		CEMENTI 500 sack	S	AMOUNT PULLED
	+	/FT. DEPTH	H SET HO		CEMENTI	S	AMOUNT PULLED
CASING SIZE	23#	/FT. DEPTH	н set но 9½"		CEMENTI 500 sack	S	AMOUNT PULLED
CASING SIZE	23# 9.5 & 1	/FT. DEPTH 1216' 4# 1822'	н set но 9½"		CEMENTI 500 sack 175 sack	S	
CASING SIZE	23# 9.5 & 1	7FT. DEPTH 1216' 4# 1822' INER RECORD	9½" 6½"	LE SIZE	SOO SACK	S S TUBING R	
CASING SIZE	23# 9.5 & 1	/FT. DEPTH 1216' 4# 1822'	н set но 9½"		SIZE	S S TUBING R DEPTH SET	
CASING SIZE	23# 9.5 & 1	7FT. DEPTH 1216' 4# 1822' INER RECORD	9½" 6½"	LE SIZE	SOO SACK	S S TUBING R	ECORD
CASING SIZE	23# 9.5 & 1 L	7FT. DEPTH 1216' 4# 1822' INER RECORD BOTTOM	9½" 6½"	LE SIZE	SIZE	S S TUBING R DEPTH SET	ECORD
CASING SIZE	23# 9.5 & 1 L	7FT. DEPTH 1216' 4# 1822' INER RECORD BOTTOM	9½" 6½"	SCREEN .	500 sack 175 sack 30. size 2-3/8"	S S TUBING R DEPTH SET	ECORD PACKER SET
CASING SIZE 11 12 & 5½11 SIZE Perforation Record (In	23# 9.5 & 1 L TOP	I number)	H SET HO 9½" 6½" sacks cement	SCREEN .	30. SIZE 2-3/8"	TUBING R DEPTH SET 1707'	ECORD PACKER SET
CASING SIZE	23# 9.5 & 1 L TOP	I number)	H SET HO 9½" 6½" sacks cement	SCREEN 32. AC	SIZE 2-3/8"	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
CASING SIZE 11 12 & 5½11 SIZE Perforation Record (In	23# 9.5 & 1 L TOP	I number)	H SET HO 9½" 6½" sacks cement	SCREEN 32. AC DEPTH IN	30. 30. SIZE 2-3/8" D, SHOT, FRACE	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0 # 20-40 sanā,
CASING SIZE 11 12 & 5½11 SIZE Perforation Record (In	23# 9.5 & 1 L TOP	I number)	H SET HO 9½" 6½" sacks cement	SCREEN 32. AC DEPTH IN	30. 31. 31. 31. 31. 31. 31. 31. 31	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 000#-7000	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and
CASING SIZE 11 12 & 5½11 SIZE Perforation Record (In	23# 9.5 & 1 L TOP	I number)	H SET HO 9½" 6½" sacks cement	SCREEN 32. AC DEPTH IN	30. SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 0000#-7000 0000# 100	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0 # 20-40 sanā,
CASING SIZE SIZE Perforation Record (In	23# 9.5 & 1 L TOP	I number)	SACKS CEMENT	SCREEN 32. AC DEPTH IN 1727-1	30. SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 000#-7000	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and
CASING SIZE SIZE Perforation Record (In	23# 9.5 & 1 L TOP	Inumber) 7FT. DEPTH 1216' 4# 1822' INER RECORD BOTTOM Inumber) 50" shots	SACKS CEMENT	SCREEN 32. AC DEPTH IN: 1727-1	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated
CASING SIZE	23# 9.5 & 1 L TOP	Inumber) 7FT. DEPTH 1216' 4# 1822' INER RECORD BOTTOM Inumber) 50" shots	SACKS CEMENT PRODuing, gas lift, pump	SCREEN 32. AC DEPTH IN: 1727-1	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated
CASING SIZE II La & 5½" SIZE Perforation Record (In 1727-1752" The First Production 10-9-76	23# 9.5 & 1 TOP Interval, size and W/26 .!	INER RECORD BOTTOM Inumber) 50" shots	SACKS CEMENT PRODuing, gas lift, pump Pumping	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6 W Pe pump)	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated Thus (Prod. or Shut-in) oducing.
CASING SIZE ILY & 5½" SIZE Perforation Record (In 1727-1752" the First Production 10-9-76 in of Test	23# 9.5 & 1 L TOP Interval, size and W/26 .!	Inumber) 7FT. DEPTH 1216' 4# 1822' INER RECORD BOTTOM Inumber) 50" shots	SACKS CEMENT PRODuing, gas lift, pump	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbl.	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated
CASING SIZE II IZ & 5½" SIZE Perforation Record (In 1727-1752" The First Production 10-9-76 The of Test 10-13-76	23# 9.5 & 1 L TOP nterval, size and W/26 .!	INER RECORD BOTTOM Inumber) 50" shots Choke Size	PROD ving, gas lift, pump Pumping Prod'n. For Test Perlod	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbl. 52	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6 W Pe pump)	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbl. 13.1 BJI	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0
CASING SIZE II IZ & 5½" SIZE Perforation Record (In 1727-1752" The First Production 10-9-76 The of Test 10-13-76 The Tubing Press.	23# 9.5 & 1 L TOP Interval, size and W/26 .!	INER RECORD BOTTOM Inumber) 50" shots Choke Size	PROD ving, gas lift, pump Pumping Prod'n. For Test Perlod	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbl.	SIZE 2-3/8" D, SHOT, FRACE 752' 90 2 6 W Pe pump) Gas MCF 89.5	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbl. 13.1 BJI	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0
CASING SIZE II 12 & 5½" SIZE Perforation Record (In 1727-1752" Te First Production 10-9-76 Te of Test 10-13-76 W Tubing Press. 22	23# 9.5 & 1 TOP Interval, size and w/26 .! Productions Tested 24 Casing Pressure	INER RECORD BOTTOM I number) 50" shots ction Method (Flow Choke Size Calculated 24- Hour Rate	PROD ving, gas lift, pump Pumping Prod'n. For Test Perlod	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF	SIZE 2-3/8" D, SHOT, FRACE Popular P	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater. Well Sto Pro Water - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated Thus (Prod. or Shur-in) Oducing Gas—Oil Hatto W 1721/1 DII Gravity API (Corr.)
CASING SIZE II IZ & 5½" SIZE Perforation Record (In 1727-1752" Re First Production 10-9-76 Re of Test 10-13-76 RW Tubing Press. 22	23# 9.5 & 1 TOP Interval, size and w/26 .! Productions Tested 24 Casing Pressure	INER RECORD BOTTOM I number) 50" shots ction Method (Flow Choke Size Calculated 24- Hour Rate	PRODuing, gas lift, pump Pumping Prod'n. For Test Period Oil – Pbl.	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbl. 52	SIZE 2-3/8" D, SHOT, FRACE Popular P	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbl. 13.1 BJI	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated This (Prod. or Shut-in) Oducing Gas-Oil Hatto W 1721/1 Dif Gravity API (Corr.) 39.3
EASING SIZE SIZE Perforation Record (In 1727-1752) The First Production 10-9-76 of Test 10-13-76 w Tubing Press. 22	23# 9.5 & 1 TOP Interval, size and w/26 .! Productions Tested 24 Casing Pressure	INER RECORD BOTTOM I number) 50" shots ction Method (Flow Choke Size Calculated 24- Hour Rate	PROD Pung, gas lift, pump Pumping Prod'n. For Test Perlod Oil – Pbl. 52	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF	SIZE 2-3/8" D, SHOT, FRACE Popular P	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000# -7000 0000# 100 0000 gall ater. Well Str Water - Bbi. 13.1 BIM - Bbl. 1 BLW Test Witnessed	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated This (Prod. or Shut-in) Oducing Gas—Oil Hatto W 1721/1 Dif Gravity — API (Corr.) 39.3
CASING SIZE " Language Size SIZE Perforation Record (In 1727-1752) The First Production 10-9-76 The of Test 10-13-76 The Tubing Press. 22 Disposition of Gas (Social Control of	23# 9.5 & 1 TOP Interval, size and w/26 .! Productions Tested 24 Casing Pressure	INER RECORD BOTTOM I number) 50" shots ction Method (Flow Choke Size Calculated 24- Hour Rate	PRODuing, gas lift, pump Pumping Prod'n. For Test Period Oil – Pbl.	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF	SIZE 2-3/8" D, SHOT, FRACE Popular P	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000# -7000 0000# 100 0000 gall ater. Well Str Water - Bbi. 13.1 BIM - Bbl. 1 BLW Test Witnessed	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated This (Prod. or Shut-in) Oducing Gas-Oil Hatto W 1721/1 Dif Gravity API (Corr.) 39.3
CASING SIZE THE SIZE Perforation Record (In 1727-1752) The First Production 10-9-76 The of Test 10-13-76 Tow Tubing Press. 22 Disposition of Gas (So	Productions Tested 24 Casing Pressure	INER RECORD BOTTOM I number) So'' shots Choke Size Claiculated 24-Hour Rate I, vented, etc.)	PROD Prod'n. For Test Period Oil — Pbi. 52 Sold	SCREEN 32. AC DEPTH IN 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF	SIZE 2-3/8" D, SHOT, FRACE Popular P	TUBING R DEPTH SET 1707' CTURE, CEMENT AMOUNT AND 0000# -7000 0000# 100 0000 gall ater. Well Str Water - Bbi. 13.1 BIM - Bbl. 1 BLW Test Witnessed	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated This (Prod. or Shut-in) Oducing Gas—Oil Hatto W 1721/1 Dif Gravity — API (Corr.) 39.3
CASING SIZE THE SIZE Perforation Record (In 1727-1752) The First Production 10-9-76 The of Test 10-13-76 Tow Tubing Press. 22 Disposition of Gas (So List of Attachments Devi	Productions Tested 24 Casing Pressure	INER RECORD BOTTOM Inumber) So" shots Choke Size Calculated 24-Hour Rate I, vented, etc.)	PROD wing, gas lift, pump Pumping Prod'n. For Test Period Oil — Pbi. 52 Sold	SCREEN 32. AC DEPTH IN: 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF 89.5	30. SIZE 2-3/8" D., SHOT, FRACE 752' 90 2 6 W W Pe pump) Gas MCF 89.5 Water 13.	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbi. 13.1 BIJ - Bbl. 1 BIW Test Witnessed Bill Tr	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated Thus (Prod. or Shut-in) Oducing Gas-Oil Hatto W 1721/1 Dif Gravity API (Corr.) 39.3 d By rembly, Jr.
CASING SIZE List of Attachments	Productions Tested 24 Casing Pressure	INER RECORD BOTTOM Inumber) So" shots Choke Size Calculated 24-Hour Rate I, vented, etc.)	PROD wing, gas lift, pump Pumping Prod'n. For Test Period Oil — Pbi. 52 Sold	SCREEN 32. AC DEPTH IN: 1727-1 UCTION ing - Size and ty Oil - Bbi. 52 Gas - MCF 89.5	30. SIZE 2-3/8" D., SHOT, FRACE 752' 90 2 6 W W Pe pump) Gas MCF 89.5 Water 13.	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbi. 13.1 BIJ - Bbl. 1 BIW Test Witnessed Bill Tr	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated Thus (Prod. or Shut-in) Oducing Gas-Oil Hatto W 1721/1 Dif Gravity API (Corr.) 39.3 d By rembly, Jr.
CASING SIZE ILIT OF Attachments Devi	Productions Tested 24 Casing Pressure cld, used for fue.	INER RECORD BOTTOM I number) 50" Shots Ction Method (Flow Choke Size Calculated 24- Hour Rate I, vented, etc.)	PROD wing, gas lift, pump Pumping Prod'n. For Test Period Oil — Pbi. 52 Sold	SCREEN 32. AC DEPTH IN 1727-1 UCTION sing - Size and ty Oil - Bbl. 52 Gas - MCF 89.5	SIZE 2-3/8" D, SHOT, FRACE TO Servate To Servat	TUBING R DEPTH SET 1707' TURE, CEMENT AMOUNT AND 000#-7000 0000# 100 0000 gall ater. Weil Str Pr Water - Bbi. 13.1 BIJ - Bbl. 1 BIW Test Witnessed Bill Tr	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 0# 20-40 sand, mesh and ons treated Thus (Prod. or Shut-in) Oducing Gas-Oil Hatto W 1721/1 Dif Gravity - API (Corr.) 39.3 d By rembly, Jr.

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