1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE  Operator	REQUEST  AUTHORIZATION TO TRA	FOR ALLOWABLE AND	-	Florm C+104 Supersedes Old C-10; Effective 1-1-65	s and G-F1		
	Yates Petroleum Corporation V							
	207 South Fourth S  Reason(s) for filing (theck proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga: Castinghead Gas Conden	<b>声</b> I	xplain)				
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	LEASE						
	Lease Name Nix "GP"	Well No. Pool Name, Including Fo	ء ا	ind of Lease tate, Federal or Fee	į –	38 <b>0</b> No.		
	Location		•		D			
	Unit Letter 0; 99	90 Feet From The South Line	e and <u>2310</u>	Feet From The	East			
	Line of Section 22 Tow	mship 185 Range 2	.6E , NMPM,	Edo	ly	County		
<b>7 #</b>	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
ii.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to					
	Navajo Crude Oil Name of Authorized Transporter of Cas	Purchasing Co.	No. Freeman A	We, Artesi which approved cop	y of this form is to be se	ent)		
	Yates Petroleum Corp	207 South 4th Street, Artesia, NM 88210						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 1 O 22 18S 26E	Yes		10-9-76			
	·	h that from any other lease or pool,	give commingling order n	umber:				
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same flesty. D:	il. Res'v.		
	Designate Type of Completio		X	P.B.	T.D.			
	Date Spudded 9-18-76	Date Compl. Ready to Prod.  10-9-76	Total Depth	1	1822'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubir	ng Depth			
	3320 GR	San Andres	1727'	Depti	1707 h Casing Shoo			
	1727-1752" 1822" TUBING, CASING, AND CEMENTING RECORD							
	1101 E C17E	TUBING, CASING, AND	DEPTH SET		SACKS CEMENT			
	HOLE SIZE	7"	1216'	500	0 sacks			
	64"	4½ & 5½"	1822'	17	5 sacks			
		2-3/8"	1707'					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours)							
	OIL WELL. Date First New Cil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)						
	10-9-76	10-13-76	pumping Casing Pressure	Chek	e Size			
	Length of Test  24 hrs.	Tubing Pressure 22#			-4- /			
	Actual Prod. During Tost	Cil-Bble.	Water - Bbls.		MOF			
	65.1	52	13.1 BL	<u>v</u>	89.5			
	GAS WELL				<u>_</u>			
	Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Grav	ity of Condensate			
	Testing Mothod (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-i	n) Chek	(e Size			
	Learning standar (Auras) and a history				<u> </u>	<del></del>		
Ί.	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION OCT 18 1976						
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 15					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Gressel					
	<b>\</b>		TITLESUPERVISOR, DISTRICT, II					
	$\alpha 0 - 1$		This form is to be filed in compliance with HULE 1104.					
	(Krytina formluna)		If this is a request for allowable for a newly diffice deepened					
	Christine Tomlinson, Geo. Secty.		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
	CHITECTHE TOWNTHISON	(Title)			able on new and recompleted walls.			

10-14-76

(Dute)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.