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OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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I. Operator		MAR 4 1977	
Address		P.O. Box 385, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lanning	4	Shugart Yates SR-2-C	State, Federal or Fee Federal	NM 013754
Location				
Unit Letter	P	500	Feet From The	South
Line of Section	25	Township	18 S	Range
			30 E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.				P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company				Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	I	25	18	30
Is gas actually connected?	When			
Yes	2-15-77			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-4-76	2-15-77	3800	3731					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3558.2	Queen Grayburg	3510	3663					
Perforations	3510, 12, 14, 16, 18, 21, 24, 26, 28, 30	3607, 09, 11, 46, 48, 50, 52, 54, 56, 70, 75, 78, 80, 83, 86	Depth Casing Shoe					
			3731					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	814	350					
7 7/8"	5 1/2"	3731	300					
		238"	3663					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-15-77	2-16-77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		25	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20	20	-0-	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			5-11-77
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*  
Agent

(Title)

3-2-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 9 1977  
BY *W.A. Gressett*  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201

TELEPHONES: ARTESIA 505/746-6757

ROSWELL 505/623-5070

**RECEIVED**

MAR 9 1977

Sept. 13, 1976

**O. C. O.**  
ARTESIA, OFFICE

R.Q. Silverthorne  
P.O. Drawer 10  
Plainview, Texas 79072

Re: Lanning #4

Gentlemen:

The following is a Deviation Survey of the above captioned well:

422' - 1/2	2582' - 1 1/4
824' - 1	2900' - 1 1/2
1294' - 1 1/2	3152' - 1 1/2
1786' - 1 3/4	3600' - 1 3/4
2158' - 1 3/4	3800' - 1 3/4

Yours very truly,

WEK DRILLING CO., INC.

*Arnold Newkirk*  
Arnold Newkirk

STATE OF NEW MEXICO )  
 )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 14 day  
of September 1976 by Arnold Newkirk.

*Miranda Lisa Newton*  
Notary Public

My Commission Expires:

April 9, 1980