	NO. OF COPIES RECEIVED				
	FILE REQUEST FOR ALLOWABLE RECEIVED			PECENVED C-104	
				RECEIVEDersedes Old C-104 and C Ellocitive 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL V	_		OCT 31 1888	
	OPERATOR			(D. C. D).	
1.	PRORATION OFFICE	1		ATTESIA'S OFFICE	
	Manzano Oil Corporation 505/623-1996				
	P.O. Box 2107/Roswe	P.O. Box 2107/Roswell, NM 88202-2107			
	Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)		
	Recompletion				
	Change in Ownership	Casinghead Gas Cond	ensate Change of Oper	ator effective 11/1/88	
	If change of ownership give name and address of previous owner	Previous Operator: R.	. Q. Silverthorne, P.O.	Drawer 10	
11.	II. DESCRIPTION OF WELL AND LEASE Plainview, TX 79072				
	Lease Name Lanning	4 Shugart-Yate			
	Lanning 4 Shugart-Yates-SR-Q-G State, Federal or Fee NM-01375-A				
	Unit Letter P : 500' Feet From The South Line and 330' Feet From The East				
	Line of Section 25 To	wnship 185 Range	30E , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
•	Name of Authorized Transporter of Of Texas New Mexico PI	or Condensate	Address (Give address to which appro		
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗔	P.O. Box 1510, Midla Address (Give address to which appro	na, ix 19102 oved copy of this form is to be sent)	
	Phillips 66 Natural Ga	Unit Sec. Twp. P.ge.	Bartlesville, OK 7400		
ii well produces oll or liquids,			Yes		
IV.	If this production is commingled wi COMPLETION DATA	his production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	on - (X)	New Well Workover Deeper.	Plug Back Same Resty. Diff. Rest	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	T		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	erforations		Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	······································				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a able for this depth or be for full 24 hours)					
Ĩ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
ł	Length of Test	Tubing Pressure	Casing Pressure	11-4-88	
ļ				chy ope.	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size	
	CERTIFICATE OF COMPLIANC)F		TION COMMISSION	
			APPROVED NOV 0 1 1988		
	i hereby certify that the rules and r Commission have been complied w	ith and that the information given	ByCinginal Signed By Mike Williams		
	above is true and complete to the	best of my knowledge and bellef.			
	\bigcap		TITLE		
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
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-	Landwoman lacl	kie Midkiff	All sections of this form must be filled out completely for allow spie on new and recompleted wells: Fill out only Sections I. II. III. and VI for changes of owner		
(Daie)			well name or number, or transporter, or other such change of condition		

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