Form 31605		U ^{LU} TED STATE	FS	SUBMIT IN TRIPLICATE.	Budget Bureau	No. 1004-0135
(November 1983) (Formerly 9-331)		M. T OF THE	INTERIOR	(Other Instruct)	5. LEASE DESIGNATION	
	BUREA	BUREAU OF LAND MANAGEMENT			NM-01375-A	
(Ito not use this	IDRY NOT	ICES AND REP sals to drill or to deepe ATION FOR PERMIT-	ORTS ON	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
I. OIL CAB WELL WELL	OTHER	7. UNIT AOBREMENT NAME B.S.W.U.				
2. NAME OF OPERATOR Hanson Operat	ing Compa	ny, Inc.		DEC 1 0 1993	8. FARM OR LEASE NAM	12
3. ADDRESS OF OPERATO P.O. BOX 1515	, Roswell	9. WBLL NO. #27				
4. LOCATION OF WELL (See also space 17 be At surface	Report location c ow.)	10. FIELD AND POOL, OF WILDCAT Shugart(Y-SR-Q-GR)				
					11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA	
Unit P, 500'	Sec.25, T.18S.					
14. реплит NO. 30-015-21911	15. ELEVATIONS (Show whether DP. RT. CR. etc.) 3558' GR				12. COUNTY OR PARISE Eddy	13. BTATE New Mexico
18.	Check A	opropriate Box To Ii	ndicate Natur	e of Notice, Report, or C	Other Data	
	NOTICE OF INTER	TION TO :	SUBSEQ	BUBSEQUENT REPORT OF :		
TEST WATER SHUT-(Practure treat		PULL OR ALTER CASING Multiple complete		WATER SHUT-OFF	BEPAIRING W ALTERING CA	II
SHOOT OB ACIDIZE ABANDON ⁴				SHOOTING OR ACIDIZING	ABANDONMEN	·T•
REPAIR WELL CHANGE PLANS				(Other)		
17. DESCRIDE PROPOSED O proposed work. I nent to this work.)	well is directi	CRATIONS (Clearly state : onally drilled, give subs	all pertinent detr urface locations i	alls, and give pertinent dates, and measured and true vertic	including estimated date al depths for all markers	e of starting any and zones perti-

On 11-5-93, repaired collapsed casing at 3240' by setting a cement retainer at 3200' and squeezing 50 sx of Premium Plus Cement into perforations at 3226' - 3246', and tight spot in casing at 3240'. Established circulation outside 8 5/8" casing, and pumped 50 sx of Premium Plus Cement outside 8 5/8" casing. Pumped 48 sx to surface. Found a hole in 5 $\frac{1}{2}$ " casing at 160'. Squeezed 100 sx of Premium Plus Cement at 160'. Circulated 12 sx to surface. Drilled all cement and retainer down to 3410' PBTD. RIH with production string and started well producing from 3410'.

SIGNED Tatusa A. Mc How	TITLE Production Analyst	DATE	December 8,	1993
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE	<u></u>	

*See Instructions on Reverse Side