

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01375-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

B.S.W.U.

8. FARM OR LEASE NAME

9. WELL NO.

#27

10. FIELD AND POOL, OR WILDCAT
Shugart(Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.25, T.18S. R.30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Operating Company, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P, 500' FSL & 330' FEL

14. PERMIT NO.
30-015-21911

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3558' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-5-93, repaired collapsed casing at 3240' by setting a cement retainer at 3200' and squeezing 50 sx of Premium Plus Cement into perforations at 3226' - 3246', and tight spot in casing at 3240'. Established circulation outside 8 5/8" casing, and pumped 50 sx of Premium Plus Cement outside 8 5/8" casing. Pumped 48 sx to surface. Found a hole in 5 1/2" casing at 160'. Squeezed 100 sx of Premium Plus Cement at 160'. Circulated 12 sx to surface. Drilled all cement and retainer down to 3410' PBDT. RIH with production string and started well producing from 3410'.

ACCEPTED
JAN 2 1994

RECEIVED
DEC 9 11 23 AM '93

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia A. McShaw

TITLE

Production Analyst

DATE

December 8, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side