NO. C. COPIES RECEIVE	ED		~ # 3		 *		rm C-105 evised 1-1-6	5
DISTRIBUTION			REL		h: »*'	Sir In	ticate Type	of ' otro
SANTA FE				SERVATION CO			ate XX	
FILE	/ W	ELL COMPLE	TION OR REG	OMPLET 1996 RI	EPORT AN	17 1. (1.51)		Fee
U.S.G.S.	2		NO	1010		5, Sta	te Oil & Ga	s Lease No.
LAND OFFICE						·	<u>OG</u> 780	
OPERATOR			C). C. C.			<u>IIIII</u>	MIMM
SU APRIL A	nenes	1	ARTE	EBIA, OFFICE		///3		
MARCELLA	1100.00	~	· · · · · · · · · · · · · · · · · · ·			7. Uni	t Agreemen	t Name
	OIL	GAS WELL						
TAPE OF COMPLE	WELL TION	.L WELLL	DRY XX	OTHER		8 Fgr	m or Lease	Name
NEW WOR	як []		DIFF.					
WELL OVE	R DEEPEN	н васкі	RESVR.	OTHER	»		T. P. S 1 No.	tate
•	- 1 - 1 - 1		1			9. Wel	I No.	
C. E. LaRue	and B. N. I	Muncy, Jr.	<u> </u>				1	
. Address of Operator						10. Fi	ield and Poo	ol, or Wildcat
P. O. Box 19	96 , Artesia,	, New Mexico	o 88210			Art	esia,(Q	.C.SA)
, Location of Well			······································	·····			inn.	<u> </u>
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C		660	Nort	L 14	050		//////	
NIT LETTER C	LOCATED	000 FEET FR	OM THENOEE.	IL_LINE AND	950 FE		//////	///////////////////////////////////////
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HE West LINE OF	sec. 19 TW	VP. 185 RGE			11111111	Ed Ed	ddy	
HE West LINE OF S	16, Date T.D. Re	eached 17. Date (Compl. (Ready to]	Prod.) 18. Eleva	tions (DF, RK	B, RT, GR. etc.	/ 19. Elev.	Cashinghead
10/4/76.	10/16/76	$5 \mid P+1$	A-10-20	-76	3592	•		
10/4/76.	21. Plug	Back T.D.	22. If Multipl	le Compl., How	23. Intervals	Rotary Tools	 ;	ble Tools
23 7 0'		2333 -	Memy		Drilled B	Y I _		
			l			Rotary		
4. Froliacing Interval(s			Name				25. Wa	is Directional Surv de
	NONE	<u>-</u>						NO
F, Type Electric and O	ther Logs Run						27. Was We	Il Cored
Gamma Ray	Noutmon							
Jannia Kay	Neutron						NO	
	Neutron	,					NO	
		÷		oort all strings set i	in well)		NO	
CASING SIZE	WEIGHT LB./	÷		oort all strings set LE SIZE		ING RECORD		AMOUNT PULLED
		÷	SET HOL					
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL		CEMENT			AMOUNT PULLED
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL		CEMENT			
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL		CEMENT			
CASING SIZE 8 5/8"	WEIGHT LB./ 29#	FT. DEPTH 501	SET HOL	LE SIZE	CEMENT	sacks		
CASING SIZE 8 5/8"	WEIGHT LB./ 29#	FT. DEPTH 501 NER RECORD	SET HOL	LE SIZE 11궃''	CEMENT 200 s	TUBING	RECORD	circulated
CASING SIZE	WEIGHT LB./ 29#	FT. DEPTH 501 NER RECORD	SET HOL	LE SIZE	CEMENT	sacks	RECORD	
2. CASING SIZE 8 5/8"	weight lb./ 29# 	FT. DEPTH 501 NER RECORD	SET HOL	LE SIZE 11궃''	CEMENT 200 s	TUBING	RECORD	circulated
2. CASING SIZE 8 5/8"	weight lb./ 29# 	FT. DEPTH 501 NER RECORD	SET HOL	LE SIZE 11궃''	CEMENT 200 s	TUBING	RECORD	circulated
2. CASING SIZE 8 5/8" SIZE	weight lb./ 29# LI 	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. SIZE	TUBING	RECORD	PACKER SET
2. CASING SIZE 8 5/8" SIZE	weight lb./ 29# LI 	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET E, ETC.
2. CASING SIZE 8 5/8" SIZE	weight lb./ 29# LI 	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	Circulated PACKER SET
2. CASING SIZE 8 5/8" SIZE	WEIGHT LB./ 29# LI TOP	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET E, ETC.
2. CASING SIZE 8 5/8"	weight lb./ 29# LI 	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET
2. CASING SIZE 8 5/8"	WEIGHT LB./ 29# LI TOP	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET
2. CASING SIZE 8 5/8"	WEIGHT LB./ 29# LI TOP	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET
CASING SIZE CASING SIZE 8 5/8" SIZE 1. Eveloration Record (WEIGHT LB./ 29# LI TOP	FT. DEPTH 501 NER RECORD BOTTOM	SET HOL	LE SIZE	CEMENT 200 s 30. 51ZE 2, SHOT, FRA	TUBING DEPTH SE CTURE, CEMEN	RECORD ET	PACKER SET
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2. CASING SIZE 8 5/8" 3. CASING SIZE 1. Excloration Record (3. CASING SIZE 1. Excloration Record (3. CASING SIZE 2. CASING SIZE 3. CASING SIZE 2. CASING SIZE 3. CASING SIZE 2. CASING SIZE 3. CASING SIZE 2. CASING SIZE 3. CASING SIZE 3. CASING SIZE 2. CASING SIZE 3. CASING SIZE CASING S	WEIGHT LB./ 29# LI TOP Interval, size and NONE	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE UCTION	CEMENT 200 s 30. SIZE D, SHOT, FRA ERVAL	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN	RECORD ET IT SOUEEZ ID KIND MA STEP 2 STEP 1	PACKER SET E, ETC.
2. CASING SIZE 8 5/8" SIZE 1. Externation Record (3. attel First Production NONE	WEIGHT LB./ 29# LI TOP Interval, size and NONE	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DEPTH INTE DUCTION Ding – Size and type	CEMENT 200 s 30. SIZE D, SHOT, FRA ERVAL	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well	RECORD ET IT SQUEEZ ID KIND MA IE P IE P IE P IE P IE Status (Pro	PACKER SET E, ETC. DTERIAL USED
2. CASING SIZE 8 5/8" 5. SIZE 1. Externation Record (3. ate First Production NONE	WEIGHT LB./ 29# LI TOP Interval, size and NONE	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE UCTION	CEMENT 200 s 30. SIZE D, SHOT, FRA ERVAL	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN	RECORD ET IT SQUEEZ ID KIND MA IE P IE P IE P IE P IE Status (Pro	PACKER SET E, ETC. TERIAL USED
2. CASING SIZE 8 5/8" SIZE 1. Externation Record (3. attel First Production NONE	WEIGHT LB./ 29# LI TOP Interval, size and NONE	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod*n. For	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DEPTH INTE DUCTION Ding – Size and type	CEMENT 200 s 30. SIZE D, SHOT, FRA ERVAL	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well	RECORD ET IT SQUEEZ ID KIND MA IE P IE P IE P IE P IE Status (Pro	PACKER SET E, ETC. ATERIAL USED 716 4. or Shut-in)
2. CASING SIZE 8 5/811	WEIGHT LB./ 29# LI TOP Interval, size and NONE	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DEPTH INTE DUCTION Ding – Size and type	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well	RECORD ET IT SQUEEZ ID KIND MA IE 2 ID KIND MA IE 2 II Status (Pro	PACKER SET E, ETC. ATERIAL USED 716 4. or Shut-in)
2. CASING SIZE 8 5/811	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl.	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Water - Bb	RECORD ET IT SQUEEZ ID KIND MA IE 2 ID KIND MA IE 2 II Status (Pro	PACKER SET E, ETC. ATERIAL USED
2. CASING SIZE 8 5/811 3. ate First Production NONE ate of Test Tow Tubing Press.	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl.	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Water - Bb	RECORD ET IT SOUEEZ ID KIND MA Status (Pro 1. Gas Oil Gravi	PACKER SET E, ETC. TERIAL USED r16 r16 r16 r16 r16 r16 r16 r16
CASING SIZE 8 5/8" SIZE 1. Federation Record (3. are Pirst Production	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl.	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Water – Bb Water – Bb	RECORD ET IT SOUEEZ ID KIND MA Status (Pro 1. Gas Oil Gravi	PACKER SET E, ETC. STERIAL USED r16 r16 r16 - 011 Ratic
2. CASING SIZE 8 5/8" 3. 3. ate First Production NONE ate of Test 1. Disposition of Gas (WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl.	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Water – Bb Water – Bb	RECORD ET IT SOUEEZ ID KIND MA Status (Pro 1. Gas Oil Gravi	PACKER SET E, ETC. TERIAL USED r16 r16 r16 - 011 Ratic
2. CASING SIZE 8 5/8" SIZE 1. Excloration Record (3. ate First Production NONE Parte of Test low Tubing Press. 4. Disposition of Gas (WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod'n. For Test Period	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl.	CEMENT 200 5 30. 51ZE D, SHOT, FRA 6 ERVAL 1 e pump) 1 Gas – MCF 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Water – Bb Water – Bb	RECORD ET IT SOUEEZ ID KIND MA Status (Pro 1. Gas Oil Gravi	PACKER SET E, ETC. TERIAL USED r16 r16 r16 r16 r16 r16 r16 r16
2. CASING SIZE 8 5/811 5. SIZE 1. Federation Record (1. Federation Record (3. ate First Production NONE ate of Test low Tubing Press. 4. Disposition of Gas ((. List of Attachments	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod*n. For Test Period Oil – Bbl.	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl. Gas – MCF	CEMENT 200 5 30. 51ZE D, SHOT, FRA 1 ERVAL 1 e pump) Gas – MCF Wate 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Well Water - Bb r - Bbl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA IE 2 Status (Pro I. Gas Oil Gravi	PACKER SET E, ETC. TERIAL USED r16 r16 r16 r16 r16 r16 r16 r16
2. CASING SIZE 8 5/8" SIZE 1. Federation Record (1. Federation Record (3. ate First Froduction NONE ate of Test Tow Tubing Press. 4. Disposition of Gas (5. List of Attachments	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod*n. For Test Period Oil – Bbl.	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl. Gas – MCF	CEMENT 200 5 30. 51ZE D, SHOT, FRA 1 ERVAL 1 e pump) Gas – MCF Wate 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Well Water - Bb r - Bbl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA IE 2 Status (Pro I. Gas Oil Gravi	PACKER SET E, ETC. STERIAL USED d. or Shut-in) - Oil Ratic
2. CASING SIZE 8 5/8" SIZE 1. Federation Record (1. Federation Record (3. ate First Froduction NONE ate of Test Tow Tubing Press. 4. Disposition of Gas (5. List of Attachments	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod*n. For Test Period Oil – Bbl.	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl. Gas – MCF	CEMENT 200 5 30. 51ZE D, SHOT, FRA 1 ERVAL 1 e pump) Gas – MCF Wate 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Well Water - Bb r - Bbl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA IE 2 Status (Pro I. Gas Oil Gravi	PACKER SET E, ETC. STERIAL USED d. or Shut-in) - Oil Ratic
2. CASING SIZE 8 5/811 5. SIZE 1. Frederation Record (1. Frederation Record (3. atter First Production NONE atter of Test Tow Tubing Press.	WEIGHT LB./ 29# LI TOP Interval, size and NONE Produc Hours Tested Casing Pressure Sold, used for fuel	FT. DEPTH 501 NER RECORD BOTTOM number)	SET HOL SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD ing, gas lift, pump Prod*n. For Test Period Oil – Bbl.	LE SIZE 11½" SCREEN 32. ACID DEPTH INTE DUCTION Ding – Size and type Oil – Bbl. Gas – MCF	CEMENT 200 5 30. 51ZE D, SHOT, FRA 1 ERVAL 1 e pump) Gas – MCF Wate 1	TUBING DEPTH SE CTURE, CEMEN AMOUNT AN Well Water - Bb Water - Bb T - Bbl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA IE 2 Status (Pro I. Gas Oil Gravi	PACKER SET E, ETC. ITERIAL USED 1 4. or Shut-in) - Oil Ratic ty - API (Corr.)

INSTRUCTIONS

This form is to be filed with the approprime District Office of the Commission not later than a days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logis run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception outer land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Τ.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
					Pictured Cliffs		
Τ.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
Т.	7 Rivers	T.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen1480	Т.	Silurian	Т.	Point Lookout	т.	Elbert
Т.	Grayburg <u>1900</u>	Т.	Montoya	Т.	Mancos	T.	McCracken
Т.	San Andres 2112	Τ.	Simpson	T.	Gallup	т.	Ignacio Qtzte
					e Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
т	Cisco (Bough C)	Т.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	75	75	Surface			1	
75	420	345	Shale-Red Beds				
420	600	180	Anhydrite - Shale			.	
600	630	30	Sandy anhydrite				
630	800	170	Dolomite-anhydrite				
	1480	680	Dolomite - anhydrite				
	1540	60	Red Sand				
	1760	220 90	Dolomite				4
	1850 1900	90 50	Red Sand Red Sand - Dolomite				
1900		212	Dolomite				
	2370	258	Sandy Lime				

LaRue and Muncy

Phone 505-746-6652 • P. O. Box 196 • Artesia, New Mexico 88210

RECEIVED

NOV 1 2 1976

DEVIATION TESTS

D. C. C.

660' from north and 1950' from west lines of Section 19, T 18S, R 28E

502' - 1[°]

T. P. State #1 🗸

 $2140' - 1\frac{1}{2}^{\circ}$

2370' **-** 2[°]

To the best of my knowledge and belief the above deviation tests are accurate and correct.

C. E. LARUE AND B. N. MUNCY, JR.

B. N. Muncy, Jr.

STATE OF NEW MEXICO) COUNTY OF EDDY) SS

The foregoing instrument was acknowledged before me this 9th day of November, 1976 by B. N. Muncy, Jr.

Notary Public

My Commission Expires September 23, 1979