

NO. COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

RECEIVED

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 9 1976

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
OG 780

Bureau of Mines

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

1. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
T. P. State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Artesia, (Q, G, SA)

2. Name of Operator  
C. E. LaRue and B. N. Muncy, Jr. ✓

3. Address of Operator  
P. O. Box 196, Artesia, New Mexico 88210

4. Location of Well  
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1950 FEET FROM

THE West LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM

12. County  
Eddy

15. Date Spudded 10/4/76 16. Date T.D. Reached 10/16/76 17. Date Compl. (Ready to Prod.) P+ A - 10-20-76 18. Elevations (DF, RKB, RT, GR, etc.) 3592 19. Elev. Casinghead

20. Total Depth 2370' 21. Plug Back T.D. 2333' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Rotary Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29#	501	11 1/4"	200 sacks	circulated

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) NONE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production NONE Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 11/4/76

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1480</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1900</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2112</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Surface				
75	420	345	Shale-Red Beds				
420	600	180	Anhydrite - Shale				
600	630	30	Sandy anhydrite				
630	800	170	Dolomite-anhydrite				
800	1480	680	Dolomite - anhydrite				
1480	1540	60	Red Sand				
1540	1760	220	Dolomite				
1760	1850	90	Red Sand				
1850	1900	50	Red Sand - Dolomite				
1900	2112	212	Dolomite				
2112	2370	258	Sandy Lime				

# LaRue and Muncy

Phone 505-746-6652 • P. O. Box 196 • Artesia, New Mexico 88210

RECEIVED

NOV 12 1976

T. P. State #1 ✓

DEVIATION TESTS

O. C. C.  
ARTESIA, OFFICE

660' from north and 1950' from west lines of Section 19, T 18S, R 28E

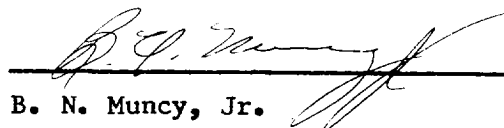
502' - 1°

2140' - 1½°

2370' - 2°

To the best of my knowledge and belief the above deviation tests are accurate and correct.

C. E. LARUE AND B. N. MUNCY, JR.

  
B. N. Muncy, Jr.

STATE OF NEW MEXICO)  
COUNTY OF EDDY ) ss

The foregoing instrument was acknowledged before me this 9th day of November, 1976 by B. N. Muncy, Jr.

  
Notary Public

My Commission Expires  
September 23, 1979