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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 28 1976

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Flint "GU"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Atoka San Andres	
12. County	
Eddy	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
207 South 4th Street - Artesia, NM 88210	
4. Location of Well	
UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3324' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Set Production Csq., perf. & treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1833'; PBTD 1816'. Ran 21 joints of 4½" 9.5# H-40 (847'), 24 joints of 5½" 14# J-55 (968') of casing (45 joints 1815') set at 1816'. 1-Guide shoe, 6 centralizers at 1775, 1734, 1694, 1653, 1613, 1573'. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 5:00 p.m. 10-22-76. WOC and tested to 1000#. OK.

Perforated 1705-1753½' w/26 .50" shots as follows: 1st Stage: -1707, 10, 12, 15, 17½, 21, 35½, 39½, 41, 45, 48, 52 (12 shots). Acidized w/2000 gallons of regular acid. 2nd Stage: -1705, 8½, 11, 13½, 16½, 19, 22½, 24, 33, 37½, 43, 46½, 50½, 53½ (14 holes). Treated all perforations w/60000 gallons of treated water, 90000# sand, 70000# 20-40 sand and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbusa TITLE Geological Secretary DATE 10-28-76

APPROVED BY W. B. Grissett TITLE SUPERVISOR, DISTRICT II DATE NOV 1 1976

CONDITIONS OF APPROVAL, IF ANY: