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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

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1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER NOV 8 1976					7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.C.					8. Form or Lease Name Flint "GU"	
2. Name of Operator Yates Petroleum Corporation					9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210					10. Field and Pool, or without Atoka San Andres	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 22 TWP. 18S RGE. 26E					12. County Eddy	
15. Date Spudded 10-14-76	16. Date T.D. Reached 10-20-76	17. Date Compl. (Ready to Prod.) 11-5-76	18. Elevations (DF, RKB, KT, GR, etc.) 3324' GR	19. Elev. Casinghead 1816'		
20. Total Depth 1833'	21. Plug Back T.D. 1816'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0-1833'		
24. Producing Interval(s), of this completion - Top, Bottom, Name 1705-1753½ San Andres					25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron					27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED	
7"	20#	1165'	9½"	500 sacks		
4½&5½"	9.5&14#	1816'	6¼"	175 sacks		
29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET	
30. TUBING RECORD				31. Perforation Record (Interval, size and number)		
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2-3/8"	1689'	DEPT. INTERVAL				
		AMOUNT AND KIND MATERIAL USED				
		1707-1752' Acidized w/2000g reg acid				
		1705-1753½' 60000g treated wtr, 90000# sand, 70000# 20-40 sand,				
		20000# 100 mesh				
33. PRODUCTION						
Date First Production 11-5-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-8-76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 81.1	Oil - Bbl. 128	Gas - MCF 12.0 BLW	Gas - Oil Ratio 1580/1
Flow Tubing Press. 24#	Casing Pressure -	Calculated 24-Hour Rate 81.1	Oil - Bbl. 128	Gas - MCF 12 BLW	Water - Bbl. 39.2	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Bill Trimbley	
35. List of Attachments Deviation Survey enclosed						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED Christine Tomlinson				TITLE Geol. Secty		DATE 11-8-76