

STATE OF NEW MEXICO
NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.
6. Lease Agreement Name

 TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

 TYPE OF COMPLETION ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 IN LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

 West LINE OF SEC. 22 TWP. 18S RGE. 26E N14W

 Date Spudded 7-27-83 16. Date T.D. Reached 7-31-83 17. Date Compl. (Ready to Prod.) 8-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3319' GR 19. Elev. Casinghead

 Total Depth 1800' 21. Plug Back T.D. 1795' 22. If Multiple Compl., How Many → 23. Intervals Drilled By → Rotary Tools 0-1800' Cable Tools

Producing Interval(s), of this completion — Top, Bottom, Name

1642-1764' San Andres

Type Electric and Other Logs Run

Gamma Ray-Neutron

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	340'	14-3/4"	225	
7"	20#	952'	9-7/8"	250	
4-1/2"	9.5#	1800'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

20. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1591'	

Perforation Record (Interval, size and number)

1642-1764' w/28 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1642-1764'	w/2000g. 15% acid + ball sealers. SF w/60000g. gel KCL wtr. 10000# 100 Mesh + 100000# 20/40 sd.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
8-18-83	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-21-83	24	2"	→	62	65	28	1048/1
Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)		
30#	→	62	65	28	37°		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Arata D. O. Dett

TITLE Production Supervisor

DATE 8-29-83