

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>States Petroleum Corp.</u>		Lease <u>Hawkins 84</u>		Well # <u>1</u>	
Location of Well	Unit <u>430N 1830W</u>	Section <u>27</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd Drilling Co.</u>		Type of Equipment <u>Rotary to start 10-21-76</u>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		400	cin.
9 1/2"	7"	20		1200	"
6 1/4"	4 1/2 + 5 1/2"	10.5 + 15.5		1800	150

Casing Data:

Surface 25 joints of 7 inch 20 # Grade New API K-55

(Approved) (~~Rejected~~)

Inspected by Selan Mermis date 10-24-76

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500/sk

Type of Shoe used Guide Float collar used None Btm 2 jts welded Thread lock

TD of hole 1155' KB Set 1142' Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1142' GL with 150 sacks neat cement around shoe Class C 2% CC
+ 350 sax Class C Min additives 5" Silicate 1/4" Flocc 2% CC

Plug down @ 11:15 (AM) (PM) Date 10-24-76

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by Selan Mermis

Temp. Survey ran @ 6:00 (AM) (PM) Date 10-25-76 top cement @ 300'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 47-327 - 358-379 - 436-550, 574-610, 681-708

958-61 Basket 546

Ran 1" to 205 Could not get past this point Amt 200/sk

Class C 4% CC PD