

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 v
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 8 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Hawkins "GY"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER C, 430' FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Und Atoka S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9½" hole at 2:00 PM 10-22-76.
TD 1155' - Ran 25 joints of 7" 20# K-55 new ST&C casing (1157.35') of casing set at 1155' KB. 1-Halliburton Guide shoe, centralizers at 1109-593' and basket at 547'. Cemented by Denton w/350 sacks of mix 2% CaCl followed w/150 sacks of 2% CaCl. PD 11:15 PM 10-24-76. Cement did not Circulate. WOC 7 hours, indicated top of cement at 310'. Ran 1" to 205', spotted 200 sacks of Class C 4% CaCl cement. Cement circulated. PD 9:15 AM 10-25-76. Cement dropped and filled to surface w/5 yards of Ready-mix at 11:45 AM 10-25-76. WOC 18 hours, NU, tested BOP's w/1000#. OK. Reduced hole to 6½" drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-5-76

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 9 1976

CONDITIONS OF APPROVAL, IF ANY: