

Copy to SF  
USGS

1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
3. OPERATOR		9. RRC Identification Number (Gas completions only)
4. ADDRESS		10. County
5. LOCATION (Section, Block, and Survey)		

7. RRC Lease Number. (Oil completions only)	
8. Well Number	
9. RRC Identification Number (Gas completions only)	
10. County	..

[illegible]

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 1800 feet = 40.72 feet.

19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.

21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p>	<p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p>
<p>Signature of Authorized Representative  <u>James W. Cummings</u>  Name of Person and Title (type or print)  <u>James W. Cummings - Sec. - Treas.</u>  Name of Company  <u>Budd Dooling Inc.</u>  Telephone: <u>915</u> <u>622-5225</u>  Area Code</p>	<p>Signature of Authorized Representative  _____  Name of Person and Title (type or print)  _____  Operator  _____  Telephone: _____  Area Code</p>

**Railroad Commission Use Only:**

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
**RECEIVED**  
 Designates items certified by company that conducted the inclination surveys.

JAN 13 1977

**O. C. C.**  
**ARTERIA OFFICE**

# LTR



## Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 8 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Hawkins "GY"	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Und. Atoka S.A.	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation v
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>C</u> <u>430'</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. csg, perf. &amp; treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 1850'; PBTD 1796'.. Ran 21 joints of 4½" 9.5# J-55 (822'), 25 joints of 5½" 14# J-55 (965') (46 joints 1787') of casing set at 1796', 1-Guide shoe and 6 centralizers at 1748, 1708, 1673, 1638, 1598, 1558'. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 2:30 PM 10-29-76. WOC and tested to 1000#. OK.  
Perforated 1649-1792' w/27 .50 shots as follows: 1st Stage: - 1649, 1715, 19, 23, 27, 31, 37, 41, 49, 55, 64½, 90½ (12 shots) Acidized w/2000 gallons of 15% regular acid. 2nd Stage: - 1651½, 1717, 21, 25, 29, 33, 35, 39, 43, 47, 53, 57, 66, 89, and 92' (15 shots) (Total 27 shots). Treated all perforations w/60000 gallons of treated water, 90000# sand, 70000# 20-40 sand and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-5-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 9 1976  
CONDITIONS OF APPROVAL, IF ANY: