	DISTRIBUTION SANTA FE / / / / / / / / / / / / / / / / / /	REQUEST	TONSERVATION COMMISSION FOR ALLOWABL, AND INSPORT OIL AND NATURAL (CEIVED	Porm C +104 Supersedes Old C-101 and C+11 Effective 1-1-65 GAS	
۱.	GAS / OPENATOR / PROBATION OFFICE Operator	N (DV 2 9 1976		
Yates Petroleum Corporation V D.C.C.				······	
	Address ARTESIA, OFFICE				
	(eoson(s) for filing (Check proper box) Other (Please explain)				
	New Well X Recompletion Change in Ownership	Change in Transporter of: OII Dry Ga Casinghead Gas Conder	「「「」		
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND I	LEASE Well No.: Pool Name, Including Fi	ormation Kind of Leas	e Leage No.	
	Hawkins "GY" 1 Atoka San Andres State, Federal or Fee Fee				
	Location				
	Unit Letter <u>C</u> ; <u>430</u> Foot From The <u>North</u> Line and <u>1830</u> Feet From The <u>West</u>				
	Line of Section 27 Tow	mship 185 Range	26E , NMPM,	Eddy. County	
Ľ.	Name of Authorized Transporter of Oil		Address (Give address to which appro		
Navajo Crude Oil Purchasing Company No. Freeman Ave Artesia Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of th				Artesia, NM 88210 wed copy of this form is to be sent)	
	Yates Petroleum Con		207 South 4th Stree	et - Artesia, NM 882	
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge.		11-17-76	
:	If this production is commingled wit	h that from any other lease or pool,		<u>-l</u> -l	
				Plug Back Same Hestv. Diif. Restv.	
	Designate Type of Completio	X X	X	Р.В.Т.D.	
ĺ	Date Spuddod	Date Compl. Ready to Prod.	Total Depth 1850 ·	1796'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3324 GR	San Andres	1649'	1636' Depth Casing Shoe	
	1649-179	2'	•	1796'	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	700	
	- <u>9½"</u> 6½"	4 5 5 5 "	1796'	175	
		2-3/8"	1636!		
". TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excer OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or excer able for this depth or be for fuil 24 hours)				and must be equal to cr exceed top allow.	
Í	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	11-17-76	11-22-76	Pumping Casing Pressure	Choke Size	
	Length of Test 24 hrs	25			
	Actual Prod. During Toot	Oil-Bbla.	Water-Bbls.	Gas-MCF	
		77.0	12 BLW	<u>93.4</u>	
	GAS WELL			POS TO THE	
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nothod (pitot, back pr.)	Tubing Processe (Shut-iu)	Casing Prensure (Shut-in)	Choke Size 12	
I.	CERTIFICATE OF COMPLIANC)E	OIL CONSERVATION COMMISSION		
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED_NOV 3,0 1976 . 19		
		_	TITLE SUPERVISOR DI	STRICT II	
	$Q_{1} + 1$		This form is to be filed in compliance with RULE 1104.		
-	Christine .	tomlusar	If this is a request for allowable for a nowly difficiter deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- while out now and recompleted walls. Fill out only Sections I. H. III, and VI for changes of owner.		
	(Signa Geological Secr (Titl	etary			
	•	76			
(Date)			well name or number, or transporter, or other such change of condition.		