DIST.: RPS, JCH, FILE	Report casing pressure in lieu of tubing prensure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Commi Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater then the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned- increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 pair and a temperature of 60° F. Specific gravity base will be 0,60.	ANTECA, CIFICS	JAN 28 1977	A E E E I V E D			- 		Arnquist Estate		LEASE NAME	P. 0. Box 2409	Marathon Oil Company	
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