

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County	
Marathon Oil Company		Undesignated Yeso Pool		Eddy	
Address		P. O. Box 2409 Hobbs, New Mexico 88240		TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		SCHEDULED <input checked="" type="checkbox"/> SPECIAL <input type="checkbox"/>	
Arquist Estate		2 A		29 18 26	
		U S T R		DATE OF TEST	
				1-26-77	
				P	
				CHOKE SIZE	
				15	
				T.B.G. PRESS.	
				23	
				DAILY ALLOW-ABLE	
				24	
				LENGTH OF TEST HOURS	
				205	
				WATER BBL'S	
				40	
				PROD. DURING TEST	
				57	
				OIL BBL'S	
				100	
				GAS M.C.F.	
				1,754	
				GAS - OIL RATIO CU.FT./BBL	

20-30 day completion test

RECEIVED

JAN 28 1977

D.G.B.
ARTIST, OREGON

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

DIST.: RPS, JCH, FILE

[Signature]
(Signature)
Engineer Technician
January 27, 1977
[Initials]