

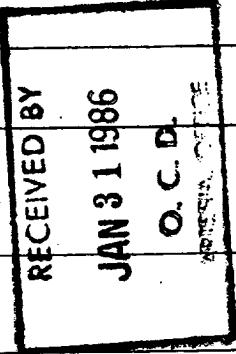
STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSOLIDATION DIVISION  
P. O. BOX 2018  
SANTA FE, NEW MEXICO 87501

GAS - OIL RATIO TESTS

Form C-116  
Revised 10-1-78

Pool	Marathon Oil Company	P.O. Box 2409 Hobbs, N.M.	38240	Penasco Draw SA/Yeso Assoc.				County		Eddy								
				TYPE OF TEST - (X)				Scheduled <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>		GAS - OIL RATIO CU.FT/BBL							
LEASE NAME				WELL NO.	U	S	T	R	LOCATION	DATE OF TEST	CHOKING SIZE PRESS.	TBC.	DAILY ALLOWABLE	TIME OF TEST HOURS	PROD. DURING TEST	WATER OIL OIL	GRAV. OIL BBL'S.	GAS M.C.F.
Andrew Arnquist	2	A	29	18	26E	1/26/86	P	-				30	1	24	6	38	1	13
	4	H	29	18	26E	1/27/86	P	-				30	1	24	7	38	1	6
																		6000
																		13000



No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which wells is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Frank Sedillo *Frank Sedillo*  
(Signature)

Engineering Technician

1/30/86

(Date)