								- 10 104	
NO. OF COPIES RECEIVED	5		]		RECEIV	ED	30-015-21947 Form C-101		
DISTRIBUTION			NEW	MEXICO OIL CONSER	VATION COMMISSION				
SANTA FE							Revised 14-65		
FILE	1	V_		•	OCT 22 19	/6		Type of Lease	
U.S.G.S.	(2)		]				STATE		
LAND OFFICE					a. c. c.		.5, State Oil &	Gas Lease No.	
OPERATOR	<u> </u>	<u> </u>	]		ARTESIA, OFF	CE			
APPLICA	TION	1 FO	R PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work							7. Unit Agree		
DRILL	$\boxtimes$			DEEPEN	PLUG 8	ACK	EMPIRE DO	OUTH DEEP LLNIT	
b. Type of Well					SINGLE MULTIPLE		8. Farm or Lease Name EMPIRE SOUTH DEEP UNIT GRS COM		
OIL GAS WELL WELL	$\boxtimes$		OTHER			ZONE	Gr. S	Com	
2. Name of Operator			201424217	/	•		9. Well No.	<b>1</b>	
AMOCO PRODUC	110	N	JUMPANY V				12	1 531 14771 1A	
3. Address of Operator								10. Field and Pool, or Wildcat  UNDESIGNATED - MERROW	
F.O. DRAWER A, LEVELLAND, TEXAS 79336  4. Location of Well  A Solution of Well								NATED-MERROW	
4. Location of Well unit L	ETTER	·	LOCA	ATED FEI	ET FROM THE	LINE			
2/20			SWEST	<b>F</b>	p. 18-5 RGE. 29-	_			
AND FEET F	NON T	HE	TITTE	OF SEC.	PITTITITIES TO STATE OF THE PARTY OF THE PAR	TTTTT	12. County	<i>)}}}}</i>	
	$H_{i}$						EDDY		
<i>AHHHHHH</i>	<i>H</i> ,	H.	444444	44444444	<del>HHHHHH</del>	HHH	Virin	HHHHhm	
	III	III							
<i>4111111111</i>	<i>H</i>	44	444444	<del>/////////////////////////////////////</del>	Procosed Depth	9A. Formatic		20. Retury or C.T.	
	III	III			11.200	_	i	2	
21. Elevations (Show whether				& Stetus Plug. Bond   21	B. Drilling Contractor	MORK	(VW)	Date Work will start	
<b>3</b>			1~	1	A/N		1		
3567.1	94		1 DLANKET	ON FILE	11.17		DEFORE	Nov. 28, 1976	
23.			P	ROPOSED CASING AND	CEMENT PROGRAM				
	<u>_</u>		= 0= 0.5th/0	WEIGHT DED FOOT	CETTING DEBTH	I CACKE O	E CEVENE	EST TOP	
		E OF CASING			<del>                                     </del>	F CEMENT	EST. TOP		
17/2			13 3/8" 48 #		400°	CIRC.			
1274		7 7/8	95/8" 32.3 - 36#				2.		
7 18			5%	5½" 15.5-17# 11,200' Fill affect			OST PAY		
			.0 4		4			1	
after drill	ling	u	vell, logs	will be ru	n and eva	luatio	m ma	de,	
perforating	an	$\mathcal{Q}/\ell$	or stimu	lating as a	necessary i	n atle	urpting	Commercial	
		•		0	U		. ,		
production	•								
•			A . A . C . A						
BOP Prog	no	m	attached.	•					
U					1.1. 11 1 . 1	مسم			
mud 1.	rog	rai	m: xun	700 700 - 110	ative Mud and	WATER		•	
Mud Program: Surf to 400' - Native Mud and WATER 400' to 2900' - Native Mud and BriNE APPROVAL VALID									
			2900'	to 11, 200' - Los	w solids NON dis	persed	mud apol	r fog bays enless	
				To	in suitable hole	CONCI	DRIL DRIL	LING COMMENCED,	
•	,	,	A • 1. 0					1 15 17	
GAS 18 M	OT	ىل	edicated.				EXPIRES	1-25-77	
IN ABOVE SPACE DESCRIB	E PR	OPOS	ED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA OF	PRESENT P	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the infor	matic	n aho	we is true and com	lete to the heat of my kno	owledge and belief.				
I hereby certify that the muor	<b></b>	n: 200 1	We is the and comp				,		
Signed Kay W	<u>. (</u>	ox		Title Administr	ative Assistan	L	Date / 0	-19-76	
(Phis space		iene-	l/sel					•	
EY-NMOCK - ART	; jor i	/	1 -	•					
1- DIV APPROVED BY W.a.		has	an #		comma com 94		DATEOCT	9 5 107C	
1-34-4		عس	wer	SUPERVISO	OR, DISTRICT, II		DATEYUI	<u> </u>	
CONDITIONS OF APPROVA	L, IF	ANY							
			•						
20-fartners						•		•	