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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1977

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR APPLICATIONS TO ABANDON OR CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO ABANDON C-101 FOR SUCH PROPOSALS.

WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. DRAWER A, LVEILLAND, TEXAS 79336

Location of Well
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 2120 FEET FROM
WEST LINE, SECTION 5 TOWNSHIP 18-S RANGE 29-E NMPM.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name <u>EMPIRE SOUTH DEEP UNIT</u>
8. Farm or Lease Name <u>EMPIRE SOUTH DEEP UNIT</u>
9. Well No. <u>12</u>
10. Field and Pool, or Wildcat <u>UND. SOUTH EMPIRE MORROW GAS</u>
12. County <u>EDDY</u>

15. Elevation (Show whether DF, RT, CR, etc.)
3591 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

CRIM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
CRABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 11,165' 12/26/76. Run logg. and side wall core
Run 5 1/2" casing and set 11,165' and cement w/ 1475 sx Trinity # wt
w/ additives followed by 750 sx Class C w/ additives. Plug down
5:30 PM 12-29-76. Cement did not circulate. Ran temperature survey
and found top of cement at 3870'. Released Sharp Rig 1:30 AM
12-30-76. OC Service Unit 1-7-77. WOC 206 hrs. Test 5 1/2" casing
w/ 3000 lbs for 30 min. Test OK. Run tbg to 10,500' and displace hole
w/ 2% KCL water. Run correlation log. Perf. 10,642'-10,656'; 10,730'-10,750'; 10,888'-10,900'
w/ 2 JSPF. Well started flowing while coming out of hole w/ perf gun after perf. last zone.
Packer set at 10,500'. Preliminary calculated AOF 8.7 MMCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ray W. Cop TITLE Administrative Assistant DATE 1-31-77
W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 31 1977
- NMCC-ART
- DIV
- SUSP
- PC
- PC
NOTATIONS OF APPROVAL, IF ANY:
Paterson