

SUGGESTED FIELD DATA SHEET (Not Required To Fill)

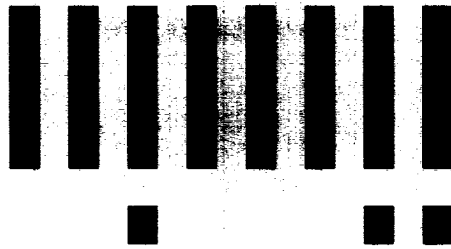
Type Test ☐ Initial ☐ Annual ☐ Special	Test Date 1/26/77	Lease No. or Serial No.
Company Amerada	Connection	Allottee
Field	Reservoir	Location
Completion Date	Total Depth	Plug Back TD
Elevation	Farm or Lease Name	
Csg. Size	Wt.	Set At
Perforations: From	To	Well No.
Tbg. Size	Wt.	Set At
Perforations: From	To	Sec. Twp.-Blk. Age-Sur.
Type Completion (Describe)	Packer Set At	County or Parish
Producing Thru	Reservoir Temp. F	Mean Annual Temp. F
Biro. Press. - P _a	State	
L	H	G _g
% CO ₂	% N ₂	% H ₂ S
Prover	Meter Run	Taps

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
		Tag. Patg.	Wt. Temp. Csg. Patg.	Bottom Temp. F	Pressure Patg.	Diff.	Temp. F	Orifice	
11:25		2150*							
11:15									down water level to 100'
11:30									Pat. I
11:45		2110	70	50	215	10	63		
12:00		2114	77	57	210	12	65		
12:15		3105	74	52	370	15	82		
12:30		3113	74	52	200	14	84		
12:45		3042	73	52	370	25	84	24	Pat. II
1:00		3012	72	52	220	25	78		Dumping fluid
									to 100' to 150' depth and
									will not dump
									fluid.
									Separator cuts etc. full
									up with drilling mud and
									continue test today

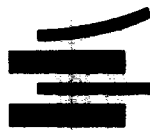
Note:

This test was stopped because the separator would not dump. It was thought to be plugged with drilling mud. Reports from Mr. Davis with C.E. NACTO the following day indicated it was filled with frac sand.

The Amerada pressure gauge recorded a static bottom hole pressure of 4390 P.S.I. at a depth of 10,900 feet.



LTR



Job separation sheet

$$1.555 = 4370 \text{ } \text{---} \text{---} \text{---}$$

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Company					Connection		Allotment		
Field		Reservoir		Location			Unit		
Completion Date		Total Depth		Plug Back TD		Elevation		Farm or Lease Name	
Csg. Size		Wt.		Set At		Perforations: From To		Well No.	
Tbg. Size		Wt.		Set At		Perforations: From To		Sec. Twp.-Bld. Rge.-Sur.	
Type Completion (Describe)							Packer Set At		County or Parish
Producing thru		Reservoir Temp. F		Mean Annual Temp. F		Baro. Press. - P _a		State	
L		H		G _g		% CO ₂		% N ₂	
								% H ₂ S	
								Prover Meter Run Tops	

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
		Tbg. Psig.	W.H. Temp	Amb Temp. F	Pressure Psig.	Diff.	Gas Temp. F	Orifice	
10:15		3175*							
10:30									
10:45									
11:00		3050*	62	41	450	17	60		
11:15		3035	63	43	445	22	63		
11:30		3015	64	43	450	27	70		
11:45		3039	64	43	465	22	52		
12:00		2890*	65	44	600	33	60		
12:15		2812	65	45	640	42	72		
12:30		2823	65	45	660	43	74		
12:45		2890	65	45	660	43	52		
1:00		2770*	66	45	800	55	50	15/64	Rate III
1:15		2767	66	44	800	55	50		
1:30		2764	67	45	800	55	55		
1:45		2763	67	44	800	55	55		
2:00		2629*	67	44	905	60	71	20/64	Rate IV
2:15		2632	68	44	900	66	79		
2:30		2623	68	44	920	75	80		
2:45		2618	68	43	900	75	77		End Test

1.555 = 4370
 3' 1/4"
 3' 3/4"