40. 0P COP		VED	S	_				
DISTRIBUTION SANTA FE							Prim C-104	
FILE			-7	v	KEQUEST	FOR ALLOWABLE	Superardes Old C-104 and C-110 Effective 1-1-65	
U.5.G.5.				·		AND NSPORT OIL AND NATURAL GAS		
LAND OFF	ICE.				AUTHORIZATION TO TRA	INSPORT OF AND INTURAL GAS		
THANSPOR	HTEN .	OIL GAS	7		l	RECEIVED		
OPERATO			/			MAY 1 2 1977		
PRORATIC Uperator	OH OF F	CE		L	· · · · · · · · · · · · · · · · · · ·			
the second s	AMOC	O PR	OD	UCT	ION COMPANY	D. C. C.		
Address	D A ADAW	IFR-A 1	FVFII	AND.	TEXAS _79336	ARTESIA, OFFICE		
Reason(s) for	r filing /	Check p	roper	box)	DESIGNATE	Other (Please explain)		
New Well		ěj –			Ghange-M Transporter of:	LT HI) j 🖉	
Recompletion Change in Ov	ř	1			Oil Dry Ga Casinghead Gas Conden		NO	
If change of		in alw					<u>/</u> _	
and address								
DESCRIPT	ION OF	WEL	LA	ND L	EASE			
Lease Name	C	<u>ر</u>	/	,	Weil No. Pool Name, Including Fo		ee FEE	
EMPIRE Location	JOUTI	I DEE	ΡL	LNI	T 12 LAND SOUTH EMPIR	E MORROW GAS		
Unit Lette	ar	۲	:	98	O Feet From The SOUTH Line	and	WEST	
Line of Se		5	•	Tow	nship /8-5 Bange	29-E , NMPM,	DDY County	
<u> </u>						<u> </u>		
DESIGNAT	ION OF	TRA	NSP	ORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approved co	opy of this form is to be sent.	
	Δ			Λ	1- 1	0. 0 1102 11		
HMOCD PRODUCTION COMPANY (IRUCKS)						<u><i>Y</i>. U. DOX 1183 NOWSTON 1EXAS</u> Address (Give address to which approved copy of this form is to be sent)		
TRANSW	IESTE	RN.	Pip	ELI	INE CO.	Surre 614 Nat'L BANK BLUG.	Odessa, Tex. 19761	
If well produc	ces oil o	r liquid			Unit Sec. Twp. Rge.	Is gas actually connected? When YES 1 AF	RIL 29 1977	
give location					K 15 18 29 h that from any other lease or pool,		<u>k12 27, 19/1</u>	
COMPLETI						· · ·		
Designa	te Type	e of C	ompl	etio	Oil Well Gas Well	New Well Workover Deepen Plu	g Back Same Hestv. Diff. Restv.	
Date Spudded			•		Date Compl. Ready to Prod.	Total Depth P.E	3.T.D	
Elevations (D	DF, RKB,	RT.G.	R, etc	s.j	Name of Producing Formation	Top Oil/Gas Pay	bing Depth	
Perforations						De;	oth Casing Shoe	
	HOLES	175			TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLES		<u></u>					
						ter recovery of total volume of load oil and m	use he equal to be exceed top allows	
TEST DAT. OIL WELL	'A AND	REQU	1521			oth or be for full 24 hours)	1.10. 5101	
Date First No	ew Oil R	un To T	anks		Date of Test	Producing Method (Flow, pump, gas lift, etc	C-103 H	
Length of Te	31				Tubing Pressure	Casing Pressure March	kar Size	
						1	10-1-61	
Actual Prod.	During T	cet.			Oil-Bble.	Water-Bbls. Gat	MCF 1 11 14	
l				l			Preto 5 MAL	
GAS WELL	_						vity of Condenecte	
Actual Fred,	Test-M	CF/D			Length of Test	Bbls. Condensate/NMCF Gra		
Teating Math	hed (pitot	, back	pr.)		Tubing Pressure (Shui-Lu)	Casing Pressure (Shut-in) Cha	oke Size	
CERTIFIC	ATE OI	F COM	PLI	ANC	E .	OIL CONSERVATIO		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						APPROVED 19		
						BY_ W.G. Sresset		
	-	-				TITLESUPERVISOR, DIST	RICT. II	
•			Λ			This form is to be filed in compl	lance with MULE 1104.	
human ART Kaw In. Con.						to the in a request for allowable for a newly define i or deepened		
Div. Diversionation						well, this form must be accomposed by a tabulation of the coviation is taken on the well in accordance with AULE 111.		
RC	c /Administrative Assistant				Assistant	All sections of this form must be filled out completely for allow-		
Partners			5-	(14) - 14	-77	rble on new and recompleted viells. Fill out only Sections I, 31, 34, 141,	and VI for changes of owner,	
//////////////////////////////////////						well name or number, or transporter, or other such change of condition.		